



Fourth Quarter & Full Year

2024

Enel Américas

Consolidated results

February 28th, 2025

Q4 & FY 2024

Key highlights and operational performance

Aurelio Bustilho

CEO



FY 2024 key highlights



CAPEX

USD 1.37 bn

2024 Grids CAPEX

+16% vs PY

Investment growth mainly focused on Brazil & Argentina; Q4'24 Grids CAPEX up 37% vs PY across all countries



Operational results

Additional capacity

+0.8 GW in 2024

Wind + Solar generation +23%

Renewable capacity added in **Brazil and Colombia;** increased contribution from Wind & Solar across all geographies



Financial results

USD 3.7 bn

FY EBITDA flat

USD 2.6 bn

FY Net Income ~3x

Stable EBITDA despite a complex scenario in our main markets; **Net income increase** explained asset sale in Peru



Shareholder remuneration

USD 0.8 bn¹

Total dividend attributable to 2024 net income

Highest net income on record leads to **significant DPS increase (3x vs PY)**

2024 at a glance

Resilient performance in a complex scenario



- ! Hydro situation in Colombia, leading to lower generation and higher energy purchase costs
- ! Blackout in São Paulo in Oct-2024, with extreme weather events becoming more frequent
- ! Curtailment in wind and solar in Brazil, totaling ~3% of our net production
- ! Significant Fx devaluation in Brazil & Colombia, with a ~USD 100 mn negative impact

EBITDA in line with PY despite a challenging environment

Key milestones

- ✓ **Completion of disposal plan**, simplifying structure and refocusing on core countries
- ✓ **Liability management**, strengthening our financial position for our investment plan

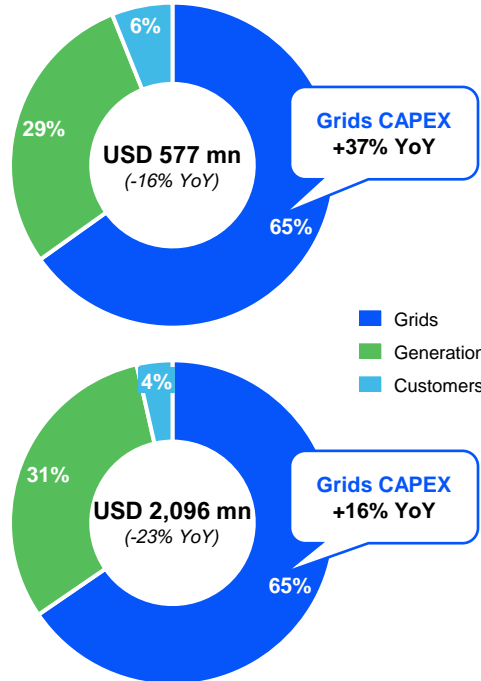
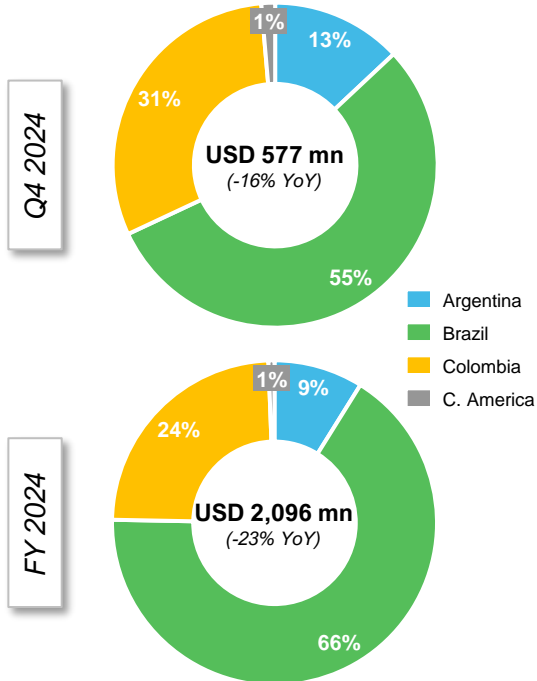


Gross CAPEX

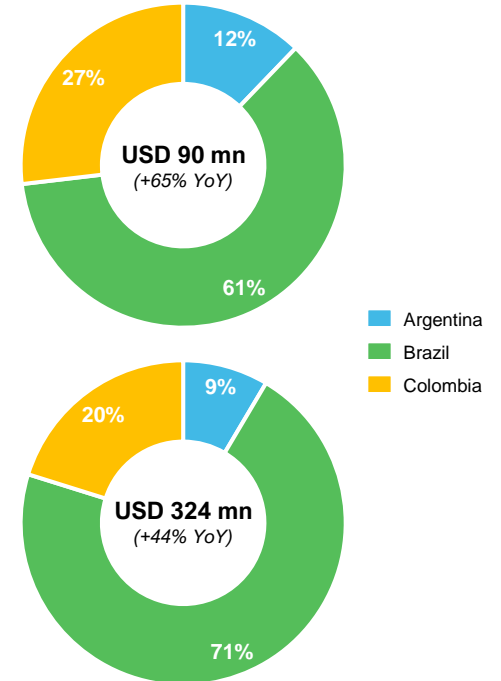
Strengthening our focus on Grids in line with current Strategic Plan



CAPEX by country and business¹



Asset development² CAPEX – Grids



(1) Renewables business¹ includes trading business; (2) **Asset development** - Growth investments in generation and Grids (quality programs smart metering)

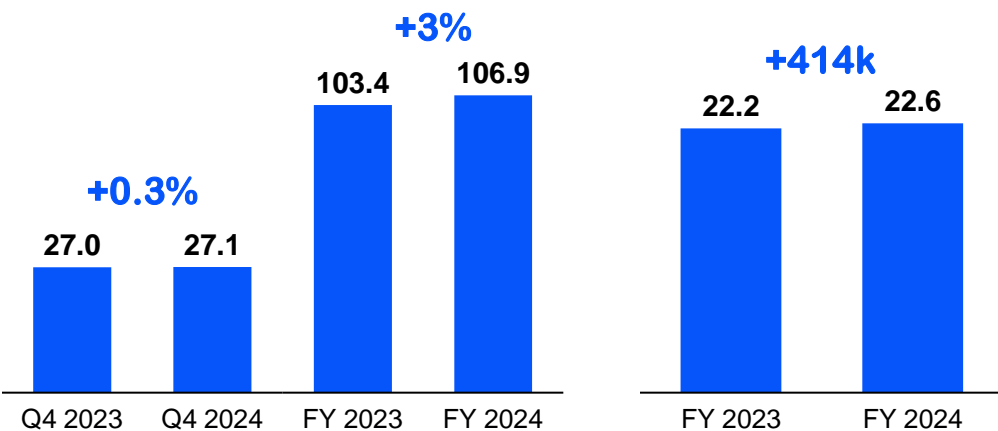


Grids operational highlights

Continued growth in Brazil and relevant deployment of smart meters in 2024



Electricity distributed (TWh) & Grids customers (mn)



Smart meters (th)	709	1,354	+91%
Net RAB ¹ (USD bn)	9.2	11.2	+22%
Net RAB / Grid customer ¹ (USD)	413	494	+20%

Quality indicators²

	SAIDI (hours)		SAIFI (times)		
	FY 2023	FY 2024	FY 2023	FY 2024	
Edesur	19.4	16.2	7.9	8.0	↑
Enel São Paulo	6.8	6.7	3.4	3.2	↓
Enel Rio	9.0	9.1	4.2	4.6	↑
Enel Ceará	9.8	9.7	3.9	4.2	↑
Enel Colombia	8.6	8.1	9.2	8.5	↓

	Energy losses		
	FY 2023	FY 2024	
Edesur	16.8%	17.2%	↑
Enel São Paulo	10.3%	10.2%	↓
Enel Rio	19.7%	20.1%	↑
Enel Ceará	14.7%	14.8%	↑
Enel Colombia	7.5%	7.5%	=

(1) Figures net of Fx effect; (2) SAIFI: System Average Interruption Frequency Index; SAIDI: System Average Interruption Duration Index. Last twelve months data, aligned to KPIs reported to local regulator, including effects of extreme climate events

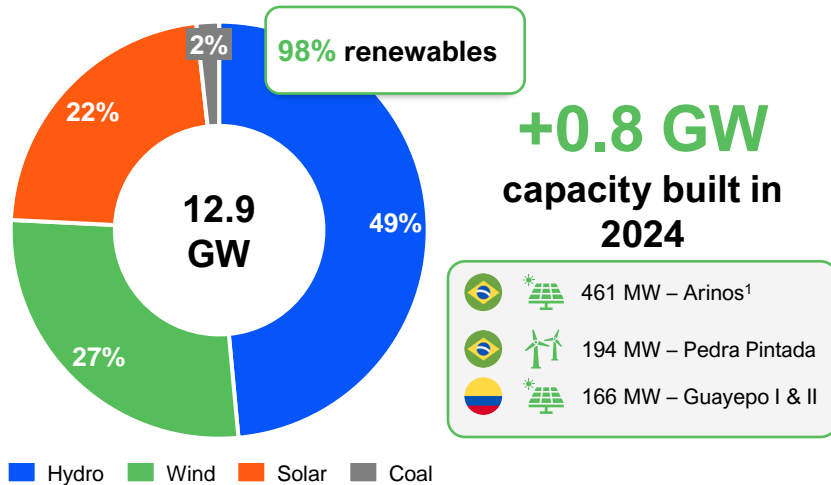


Generation operational highlights

Over 800 MW of additional capacity in Brazil and Colombia

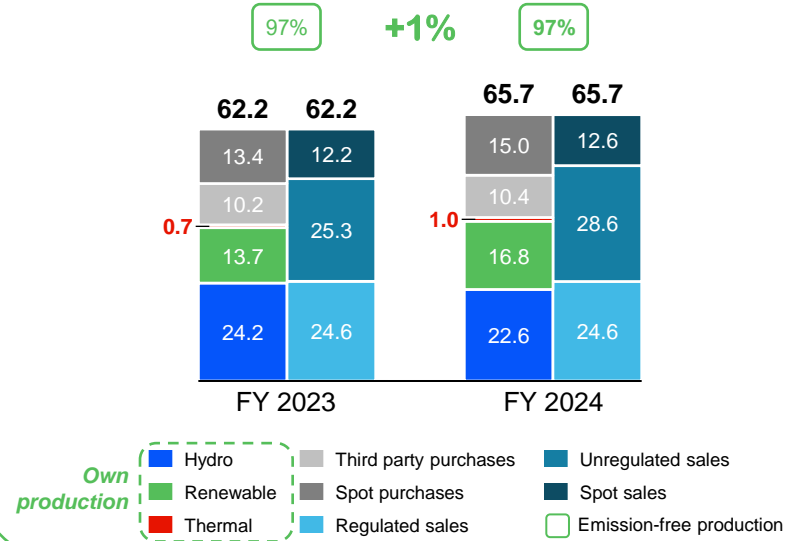


Net installed capacity (GW)



0.5 GW projects in execution

Energy balance²⁻³ (TWh)



(1) Arinos' full net capacity is 611 MW, with 150 MW built in 2023; (3) First column refers to sourcing (own production and purchases) and second column refers to sales (4) Excludes 1.7 TWh in FY 2023, related to production and sales from Costanera and Docksud (assets sold in Q1 2023); Excludes intercompany sales

Q4 & FY 2024

Economic and financial performance

Rafael de la Haza

CFO





Financial highlights

FY'24 EBITDA flat on mixed effects across countries and businesses

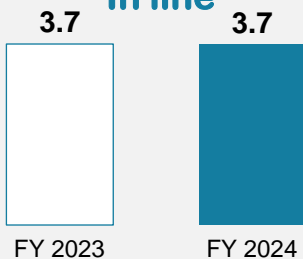


EBITDA

(USD bn)

In line

FY



Q4

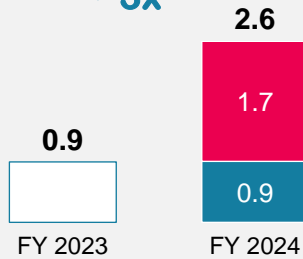


Net income

(USD bn)

~3x

FY



■ Sale of Peruvian assets effect

Q4

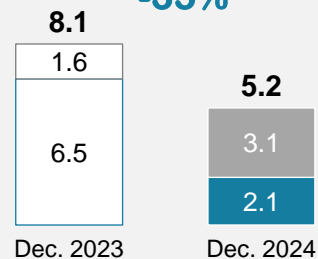


Debt position

(USD bn)

-35%

Dec.



■ Net debt ■ Cash

FY'24 result explained by **growth in Argentina & Central America** offset by **decreases in Colombia and Brasil**; Q4'24 decrease due to **hydro conditions in Colombia** and **BRL and COP devaluation**

2024 explained by positive effect of **Peru's sale (USD +1.7 bn)**; Q4'24 increase explained by **comparison base effect** (impairments in Colombia in Q4'23)

Significant decrease due to **cash-in of the sale of Peruvian assets** and **liability management in Brazil**



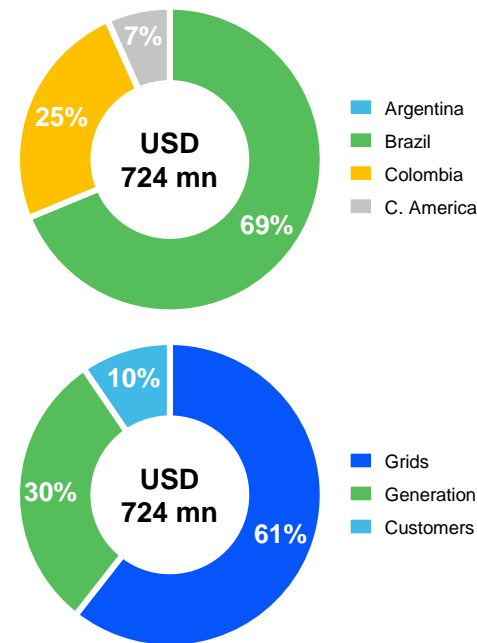
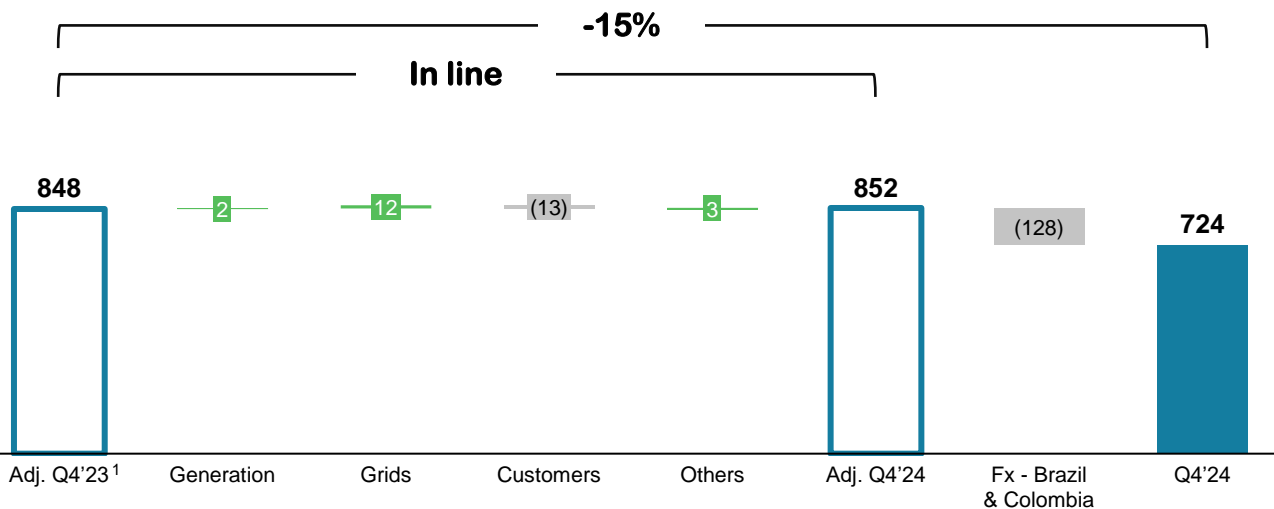
EBITDA breakdown: Q4 2024 results

Decrease mainly explained by Grids, Gx Colombia and Fx effect



EBITDA evolution by business line (USD mn)

EBITDA breakdown



Rounded figures. (1) Adjustments exclude disposals of Cien (USD 1 mn) and Cartagena (USD 0.1 mn)



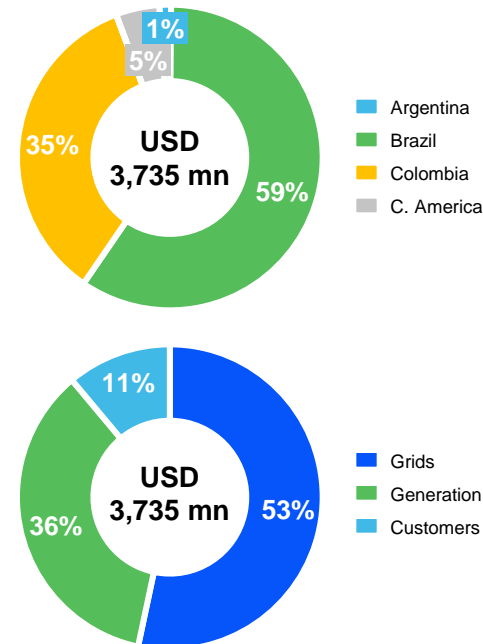
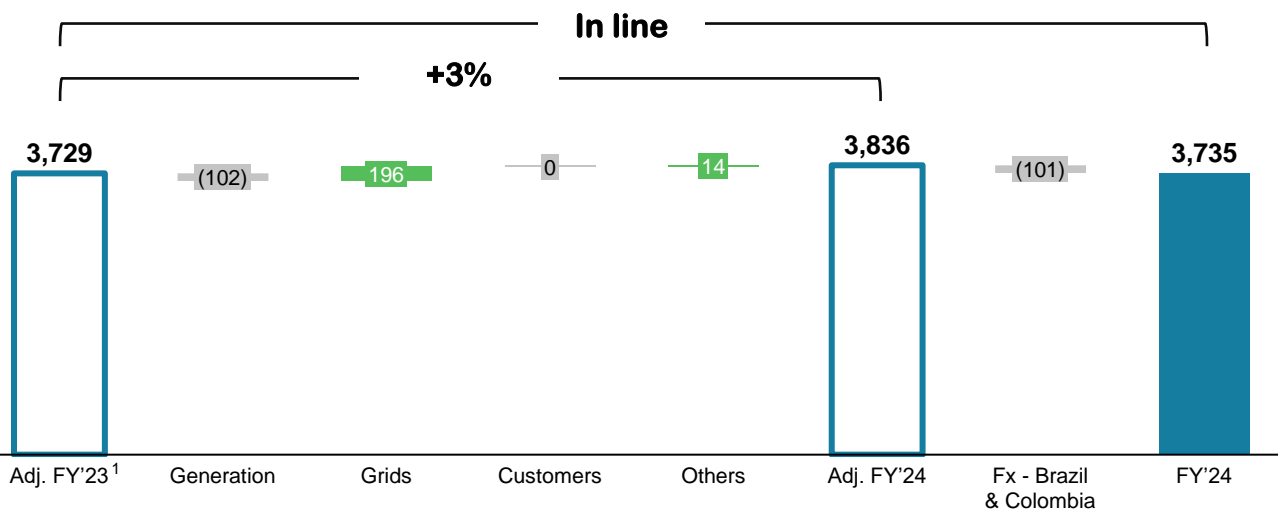
EBITDA breakdown: FY 2024 results

In line with 2023, growth in Grids and Customers offset by Generation and Fx effect



EBITDA evolution by business line (USD mn)

EBITDA breakdown

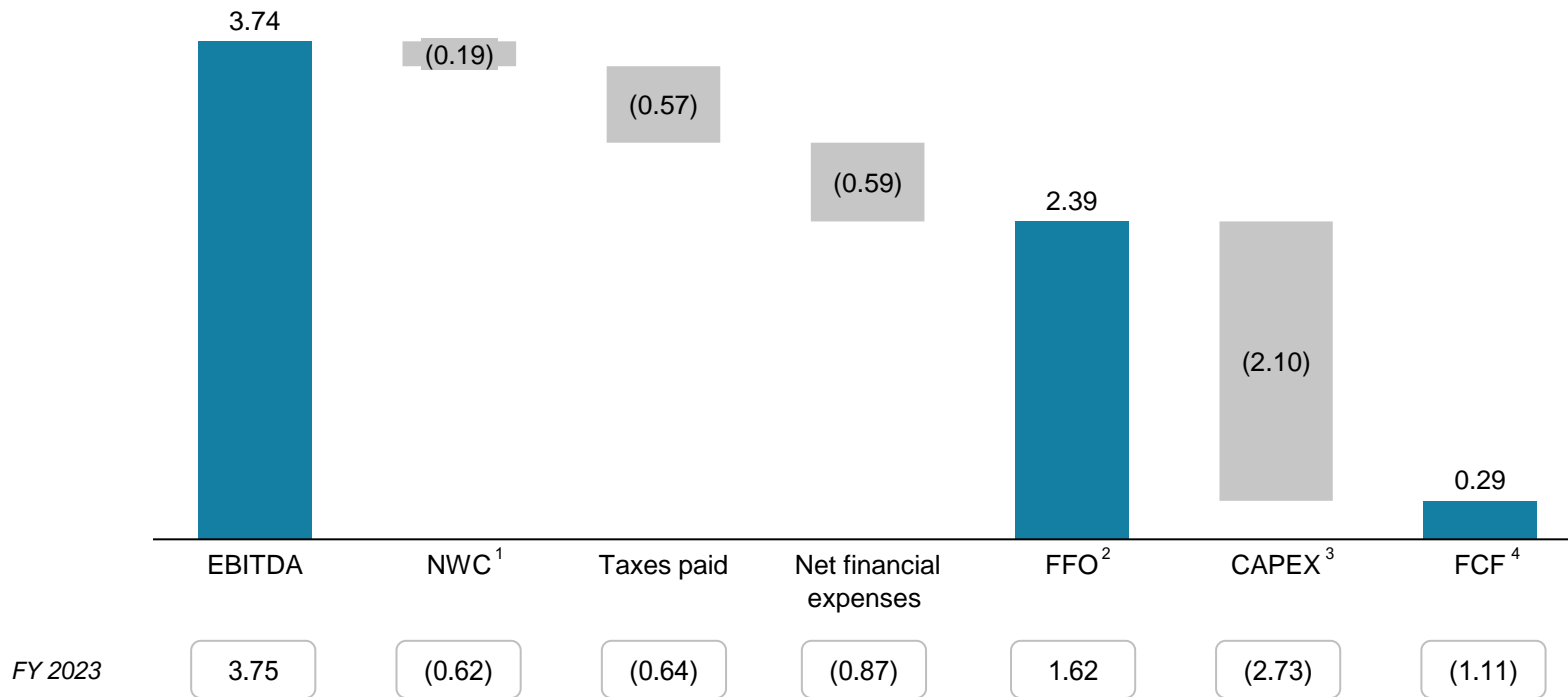


Rounded figures. (1) Adjustments exclude disposals of Cien (USD 14 mn), thermal Gx Argentina (USD 5 mn) and Cartagena (USD 0.3 mn)



Cash flow (USD bn)

Positive trends in NWC and financial expenses led to a positive FCF



Rounded figures. (1) Net working capital; (2) Funds from operations; (3) CAPEX accrued gross of contributions and connections fees. Differences between CAPEX accrued and CAPEX paid are included in the NWC; (4) Free cash flow.

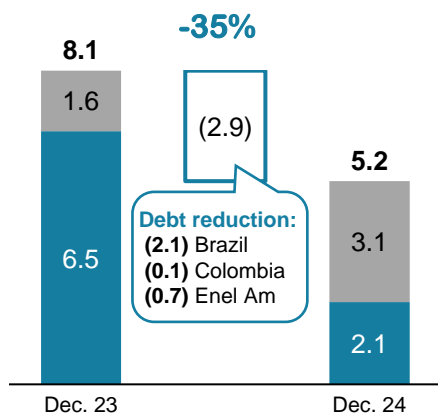


Debt (USD bn)

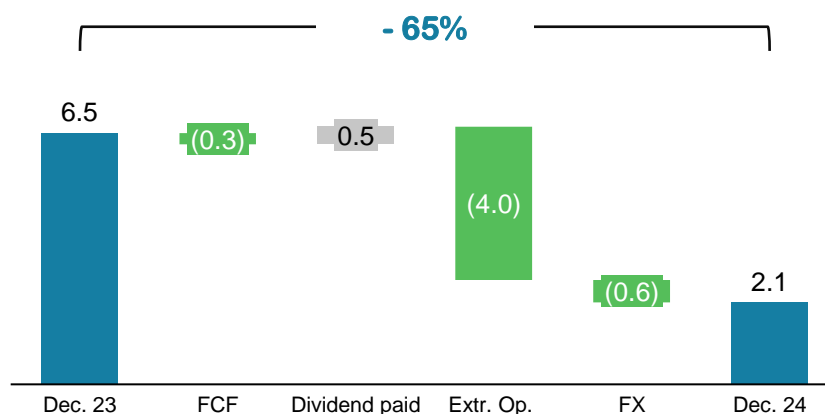
Liability management actions led to a significant gross debt decrease



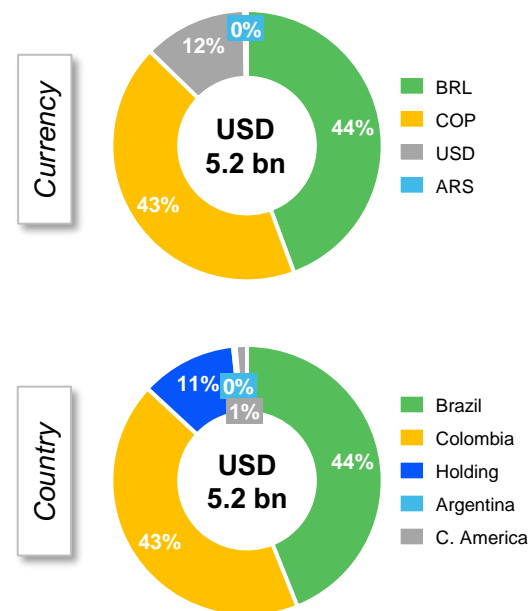
Gross and net debt¹



Net debt evolution



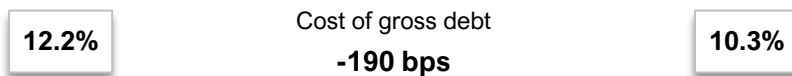
Gross debt breakdown



Net debt/ EBITDA²



Cost of gross debt



■ Net Debt ■ Cash³

Regulatory scenario

Key recent and expected developments for our main markets



Distribution and commercialization

Tariff review for Cx component

- Expected for **2025**
- Regulatory period duration of **5 years**

Generation

Defines **new scarcity prices**, establishing two:

- Upper-end (for liquid fuels or gas)
- Lower-end (for renewables or coal)

Dx concession renewal – Expected timetable

Publication of base concession contract

ANEEL's recommendation to the MME

Signing of concession contract



1Q25e

Manifestation for Early Renewal

MME's decision

Edesur's tariff review process – 2025-2029 period

- **January 27** – ENRE presented its final report and EDESUR submitted to the regulator its tariff proposal
- **February 27** – Public hearing
- **March 31** – Publication of tariff tables
- **April** – Updated tariffs come into effect

Closing remarks



1

CAPEX aligned with Strategic Plan guidelines, focusing on Grids to reinforce quality and resilience

2

EBITDA in line with PY, showing a resilient performance in a complex scenario

3

Completion of our disposal plan led to record USD 2.6 bn net income

4

Key developments expected in our markets during 2025, giving visibility for our 2025-27 strategic plan

Total dividends 2025
USD 0.8 bn¹

Shareholders' Meeting to be held on April 30th, 2025

(1) Subject to approval by our shareholders, considers 30% dividend policy. Amount refers to total dividend, which includes interim dividend (paid in January 2025) and final dividend in 1H 2025

Q4 & FY 2024

Annexes



Current scenario

Local currencies, inflation, electricity distributed and interest rates



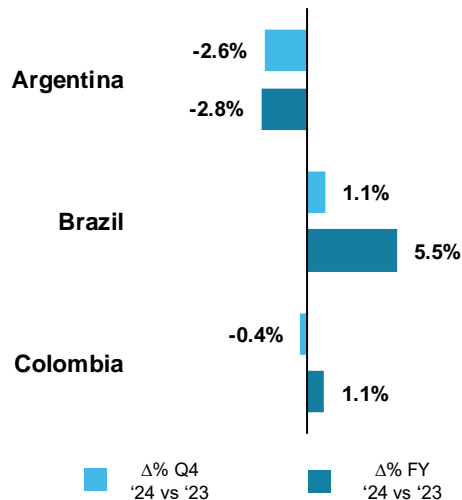
Macroeconomic variables¹

Local currencies vs USD

Inflation³

	$\Delta\%$ Q4 ² '24 vs '23	$\Delta\%$ FY ² '24 vs '23	December 2023	December 2024
Argentina	-28%	-28%	211.4%	117.8%
Brazil	-17%	-8%	4.6%	4.8%
Colombia	-7%	6%	9.3%	5.2%
Costa Rica	4%	5%	-1.8%	0.8%
Guatemala	1%	1%	4.2%	1.7%
Panama	-	-	1.9%	-0.2%

Electricity distributed



Interest rates



(1) Source: Central Bank of each country; (2) Average Fx of the period, except for Argentina, which uses end-of-period FX. Panama is a dollarized economy, (3) Last 12 months; (4) Monetary policy rate

Operating exhibits

Net installed capacity & Total net production: Breakdown by source and geography

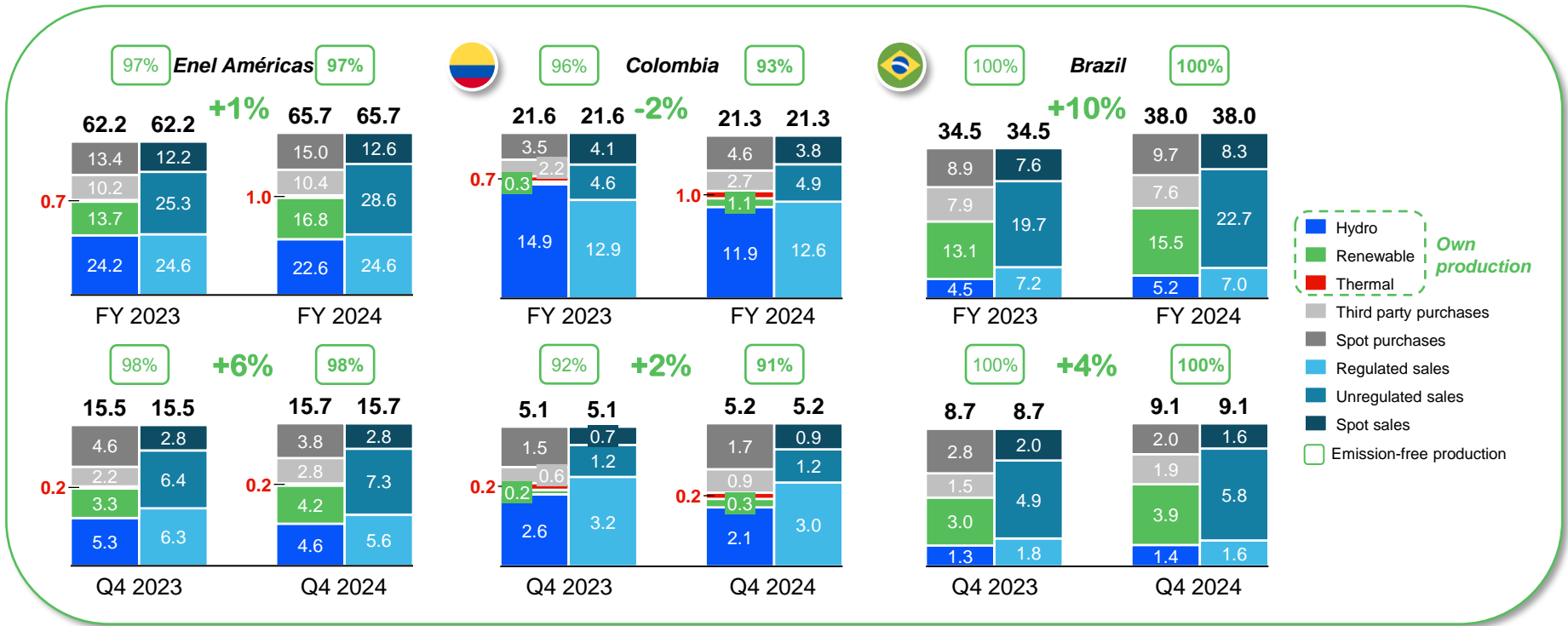


Net installed capacity (MW)					
MW	Hydro	Wind	Solar	Coal	Total
Argentina	1,328	0	0	0	1,328
Brazil	1,272	3,506	1,845	0	6,622
Colombia	3,097	0	882	226	4,205
Central America	543	0	162	0	705
Total	6,240	3,506	2,889	226	12,861

Total net production (GWh)					
GWh	Hydro	Wind	Solar	Coal	Total
Argentina	2,990	0	0	0	2,990
Brazil	5,245	13,327	2,168	0	20,740
Colombia	11,941	0	1,127	962	14,030
Central America	2,389	0	215	0	2,604
Total	22,565	13,327	3,510	962	40,365

Operating exhibits

Energy balance of Colombia and Brazil



Operating exhibits

Distribution companies






Distributor	Clients	Energy distributed LTM (GWh)	SAIDI (hours)	SAIFI (times)	Energy losses (%)	City, Country	Concession area (km ²)	Next tariff review
Edesur	2,713,498	17,551	16.2	8.0	17.2%	Buenos Aires, Argentina	3,309	2025
Enel Dx São Paulo	8,536,146	44,870	6.7	3.2	10.2%	Sao Paulo, Brazil	4,526	2027
Enel Dx Rio	3,133,029	14,885	9.1	4.6	20.1%	Niteroi, Brazil	32,615	2028
Enel Dx Ceará	4,261,097	14,188	9.7	4.2	14.8%	Fortaleza, Brazil	148,921	2027
Enel Colombia-Dx	3,966,827	15,420	8.1	8.5	7.5%	Bogota, Colombia	26,093	2025
Total	22,610,597	106,914	-	-	-	-	-	-

Operating exhibits

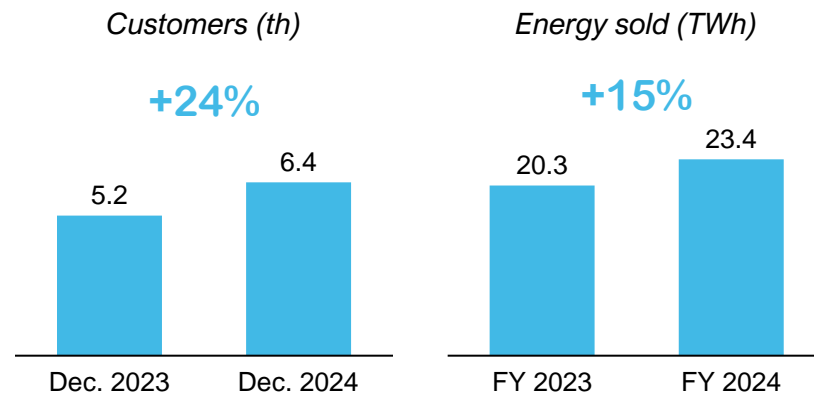
Enel X & Retail



Enel X

	Dec. 2023	Dec. 2024	Δ%
 Charging points ¹ (th)	9.6	11.0	+15%
 Street lighting (th)	687	759	+11%
 e-Buses (#)	925	926	0%
 M&R ² contracts (th)	1,051	1,021	-3%
 PV ³ (MWp installed)	40	94	+135%

Retail



(1) Includes charging points managed by Enel X Way; (2) Maintenance & Repair; (3) Solar photovoltaic (PV)

Financial exhibits

Reported results



	Q4 2024	Q4 2023	ΔYoY	FY 2024	FY 2023	ΔYoY
Revenues	3,552	3,080	+15%	13,904	12,888	+8%
Gross Margin	1,160	1,168	-1%	5,357	5,216	+3%
OPEX	(435)	(319)	+37%	(1,621)	(1,468)	+10%
Reported EBITDA	724	849	-15%	3,735	3,749	-0%
D&A ¹	(492)	(460)	+7%	(1,534)	(1,361)	+13%
EBIT	233	390	-40%	2,201	2,387	-8%
Net financial results	(263)	(233)	+13%	(892)	(742)	+20%
Non operating results	(1)	(21)	-98%	3	(195)	<-100%
EBT	(31)	135	<-100%	1,312	1,450	-10%
Income taxes	142	(162)	<-100%	(344)	(673)	-49%
Discontinued operations	5	113	-96%	1,893	395	>100%
Minorities	8	(5)	<-100%	(272)	(308)	-12%
Group Net Income	124	82	+52%	2,589	864	>100%

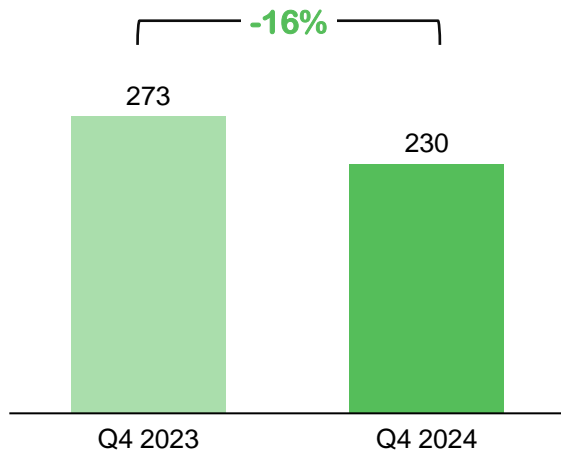
(1) Depreciations, amortizations and impairments

Generation business results

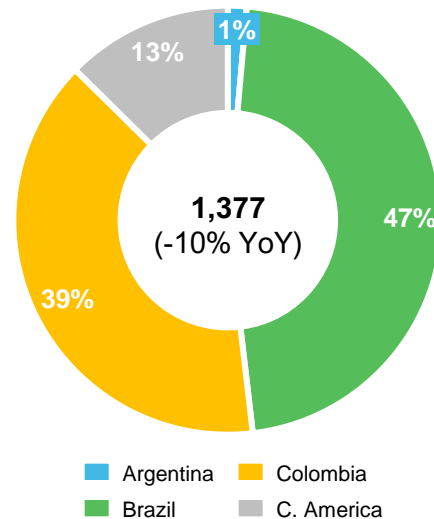
Quarter & YTD results



Q4 EBITDA evolution (USD mn)



FY EBITDA by country (USD mn)

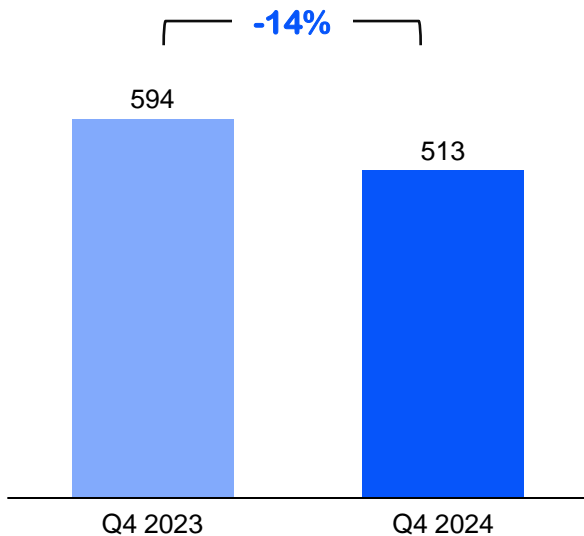


Grids business results

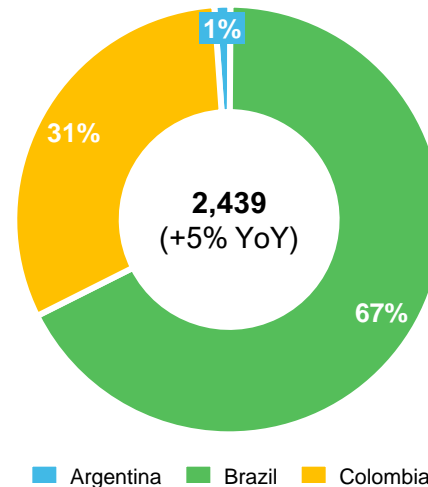
Quarter & YTD results



Q4 EBITDA evolution (USD mn)



FY EBITDA by country (USD mn)



Argentina (USD mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q4 2023	Q4 2024	%	Q4 2023	Q4 2024	%	Q4 2023	Q4 2024	%
Revenues	-6	7	<-100%	-149	342	<-100%	-154	349	<-100%
Procurements and Services	0	-1	<-100%	131	-251	<-100%	131	-251	<-100%
OPEX	2	-4	<-100%	14	-103	<-100%	18	-108	<-100%
EBITDA	-3	3	<-100%	-4	-12	>100%	-6	-10	71%
Net Income	38	-7	<-100%	6	-91	<-100%	12	-85	<-100%
Gross Capex	-3	0	<-100%	-7	75	<-100%	-10	75	<-100%
Net Production (GWh)	819	473	-42%	-	-	-	819	473	-42%
Energy Sales (GWh)	819	473	-42%	4,190	4,081	-3%	-	-	-
Av. Spot Price (\$US/MWh)	N.A.	N.A.	-	-	-	-	N.A.	N.A.	-
Energy losses (%)	-	-	-	16.8%	17.2%	-	-	-	-
Customers (Th)	-	-	-	2,658	2,713	2%	2,658	2,713	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Argentina (USD mn)

YTD results




	Generation ¹			Grids ¹			Total ²		
	FY 2023	FY 2024	%	FY 2023	FY 2024	%	FY 2023	FY 2024	%
Revenues	42	49	18%	623	1,355	>100%	665	1,405	>100%
Procurements and Services	-4	-5	28%	-481	-948	97%	-487	-953	96%
OPEX	-12	-25	>100%	-196	-378	93%	-212	-404	91%
EBITDA	26	20	-26%	-54	30	<-100%	-34	48	<-100%
Net Income	-266	-50	-81%	117	-60	<-100%	-120	-116	-3%
Gross Capex	3	0	-91%	114	186	63%	116	186	60%
Net Production (GWh)	4,459	2,990	-33%	-	-	-	4,459	2,990	-33%
Energy Sales (GWh)	2,752	2,992	9%	18,060	17,551	-3%	-	-	-
Av. Spot Price (\$US/MWh)	N.A.	N.A.	-	-	-	-	N.A.	N.A.	-
Energy losses (%)	-	-	-	16.8%	17.2%	-	-	-	-
Customers (Th)	-	-	-	2,658	2,713	2%	2,658	2,713	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Brazil (USD mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q4 2023	Q4 2024	%	Q4 2023	Q4 2024	%	Q4 2023	Q4 2024	%
									
Revenues	279	361	30%	1,860	1,785	-4%	2,179	2,160	-1%
Procurements and Services	-101	-180	78%	-1,240	-1,240	0%	-1,373	-1,424	4%
OPEX	-33	-33	1%	-206	-173	-16%	-256	-225	-12%
EBITDA	145	149	3%	414	371	-10%	550	511	-7%
Net Income	75	13	-83%	31	208	>100%	50	175	>100%
Gross Capex	283	66	-77%	221	250	13%	506	317	-37%
Net Production (GWh)	4,368	5,209	19%	-	-	-	4,368	5,209	19%
Energy Sales (GWh)	8,712	9,067	4%	18,918	19,128	1%	-	-	-
Av. Spot Price (\$US/MWh) ³	16	40	>100%	-	-	-	16	40	>100%
Energy losses (%)	-	-	-	13.0%	13.1%	-	-	-	-
Customers (Th)	-	-	-	15,670	15,930	2%	15,670	15,930	2%


(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments;

(3) Southeast/Central-west region

Brazil (USD mn)

YTD results



	Generation ¹			Grids ¹			Total ²		
	FY 2023	FY 2024	%	FY 2023	FY 2024	%	FY 2023	FY 2024	%
									
Revenues	1,098	1,229	12%	7,190	7,059	-2%	8,352	8,313	0%
Procurements and Services	-366	-456	24%	-4,712	-4,752	1%	-5,115	-5,207	2%
OPEX	-121	-131	8%	-740	-661	-11%	-953	-875	-8%
EBITDA	610	643	5%	1,737	1,646	-5%	2,283	2,231	-2%
Net Income	418	246	-41%	272	392	44%	580	571	-1%
Gross Capex	1,023	443	-57%	933	947	2%	1,957	1,392	-29%
Net Production (GWh)	17,625	20,740	18%	-	-	-	17,625	20,740	18%
Energy Sales (GWh)	34,461	37,999	10%	70,094	73,942	5%	-	-	-
Av. Spot Price (\$US/MWh) ³	14	24	64%	-	-	-	14	24	64%
Energy losses (%)	-	-	-	13.0%	13.1%	-	-	-	-
Customers (Th)	-	-	-	15,670	15,930	2%	15,670	15,930	2%


(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments;

(3) Southeast/Central-west region

Colombia (USD mn)

Quarter results




	Generation ¹			Grids ¹			Total ²		
	Q4 2023	Q4 2024	%	Q4 2023	Q4 2024	%	Q4 2023	Q4 2024	%
									
Revenues	436	497	14%	585	508	-13%	968	956	-1%
Procurements and Services	-307	-429	40%	-363	-310	-14%	-617	-690	12%
OPEX	-29	-40	36%	-38	-44	16%	-68	-84	24%
EBITDA	101	29	-72%	184	154	-16%	282	182	-36%
Net Income	-153	-56	-63%	78	52	-33%	-87	-5	-94%
Gross Capex	81	91	13%	95	85	-10%	176	177	0%
Net Production (GWh)	3,017	2,671	-11%	-	-	-	3,017	2,671	-11%
Energy Sales (GWh)	5,060	5,172	2%	3,927	3,911	0%	-	-	-
Av. Spot Price (\$US/MWh)	168	272	61%	-	-	-	168	272	61%
Energy losses (%)	-	-	-	7.5%	7.5%	-	-	-	-
Customers (Th)	-	-	-	3,868	3,967	3%	3,868	3,967	3%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Colombia (USD mn)

YTD results



	Generation ¹			Grids ¹			Total ²		
	FY 2023	FY 2024	%	FY 2023	FY 2024	%	FY 2023	FY 2024	%
									
Revenues	1,723	1,857	8%	2,027	2,199	8%	3,549	3,843	8%
Procurements and Services	-848	-1,195	41%	-1,254	-1,274	2%	-1,899	-2,254	19%
OPEX	-97	-122	26%	-128	-162	27%	-232	-285	23%
EBITDA	779	540	-31%	645	763	18%	1,418	1,304	-8%
Net Income	219	197	-10%	268	298	11%	475	493	4%
Gross Capex	336	193	-42%	282	312	10%	618	505	-18%
Net Production (GWh)	15,959	14,030	-12%	-	-	-	15,959	14,030	-12%
Energy Sales (GWh)	21,615	21,268	-2%	15,257	15,420	1%	-	-	-
Av. Spot Price (\$US/MWh)	129	166	29%	-	-	-	129	166	29%
Energy losses (%)	-	-	-	7.5%	7.5%	-	-	-	-
Customers (Th)	-	-	-	3,868	3,967	3%	3,868	3,967	3%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Central America (USD mn)

Quarter & YTD results




	Central America					
	Q4 2023	Q4 2024	%	FY 2023	FY 2024	%
Revenues	88	87	-1%	322	343	6%
Procurements and Services	-54	-27	-50%	-170	-133	-22%
OPEX	-3	-11	>100%	-40	-36	-11%
EBITDA	31	50	60%	111	174	56%
Net Income	12	19	59%	-30	70	<-100%
Gross Capex	12	8	-34%	37	13	-66%
Net Production (GWh)	561	724	29%	2,192	2,604	19%
Energy Sales (GWh)	920	987	7%	3,328	3,469	4%
Av. Spot Price (\$US/MWh)	-	-	-	-	-	-
Energy losses (%)	-	-	-	-	-	-
Customers (Th)	-	-	-	-	-	-

Peru (USD mn) – Sold assets

Quarter & YTD results



	Generation ¹			Grids ¹			Total ²		
	Q4 2023	Q4 2024	%	Q4 2023	Q4 2024	%	Q4 2023	Q4 2024	%
									
Revenues	205	19	-91%	273	0	<-100%	478	19	-96%
Procurements and Services	-58	-7	-88%	-184	0	<-100%	-242	-7	-97%
OPEX	-28	-3	-91%	-27	0	<-100%	-55	-3	-95%
EBITDA	119	9	-92%	62	0	<-100%	180	9	-95%
Net Income	77	5	-94%	35	0	<-100%	113	9	-92%
Gross Capex	37	2	-95%	48	0	<-100%	88	2	-98%
	FY 2023	FY 2024	%	FY 2023	FY 2024	%	FY 2023	FY 2024	%
Revenues	825	335	-59%	1,121	468	-58%	1,946	803	-59%
Procurements and Services	-311	-110	-65%	-751	-313	-58%	-1,062	-423	-60%
OPEX	-100	-39	-60%	-93	-33	-65%	-192	-72	-63%
EBITDA	414	186	-55%	277	122	-56%	691	308	-55%
Net Income	238	140	-41%	152	43	-72%	393	2,199	>100%
Gross Capex	82	24	-70%	149	80	-47%	235	104	-56%

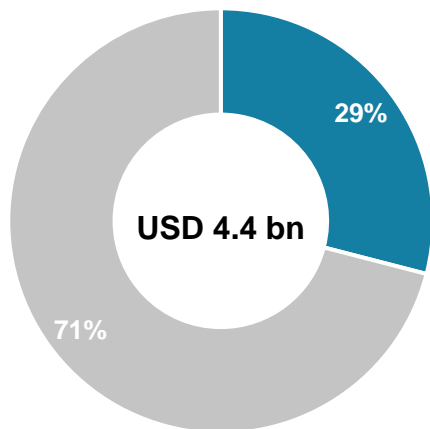
(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Consolidated financial position

Liquidity, debt maturities and credit profile

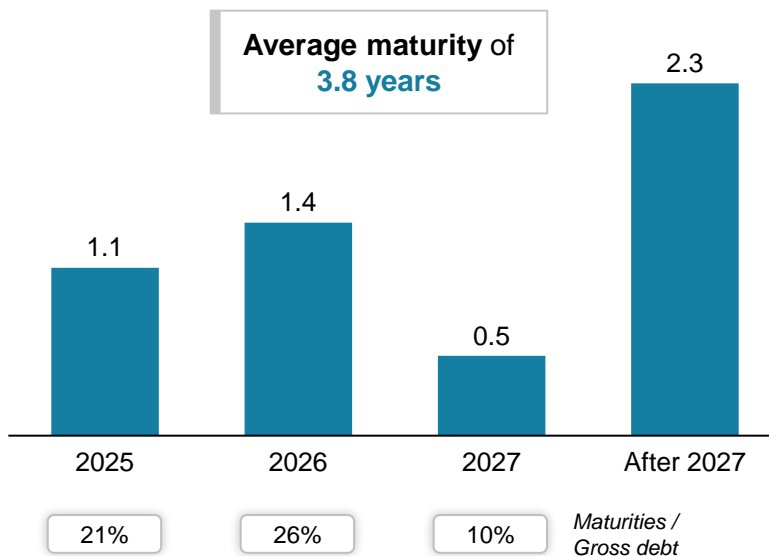


Liquidity position



- Committed credit lines
- Cash and cash equivalents

Debt maturities (USD bn)



Credit profile

MOODY'S

Baa2/Stable
(June 2024)

S&P Global
Ratings

BBB-/Stable
(February 2024)

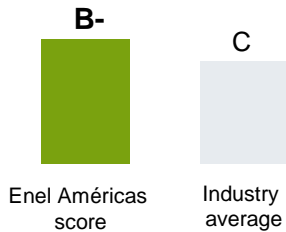
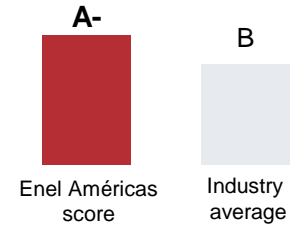
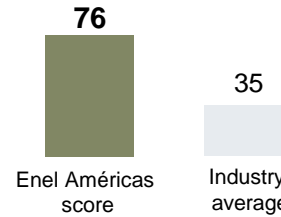
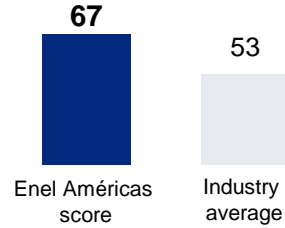
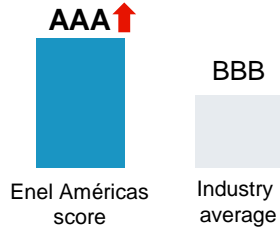
Fitch Ratings

BBB+/Stable
(March 2024)

Feller.Rate

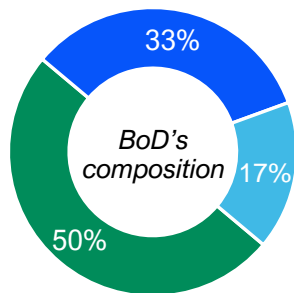
AA/Stable
(June 2024)

ESG raters and rankings

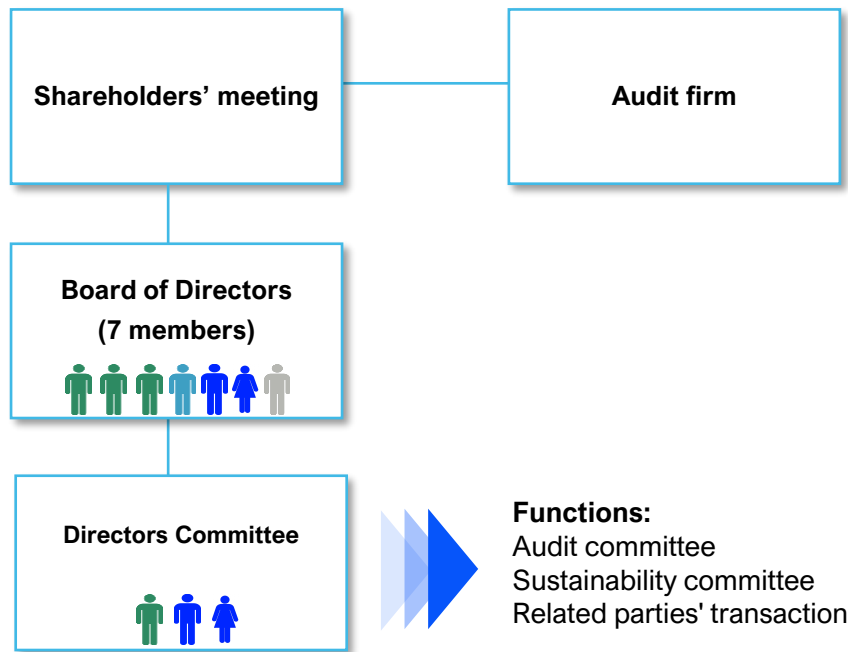


(1) LSEG ESG Rating does not provide an industry average

Corporate governance structure¹



- Executive
- Independent
- Non-executive elected by Enel SpA
- Vacancy

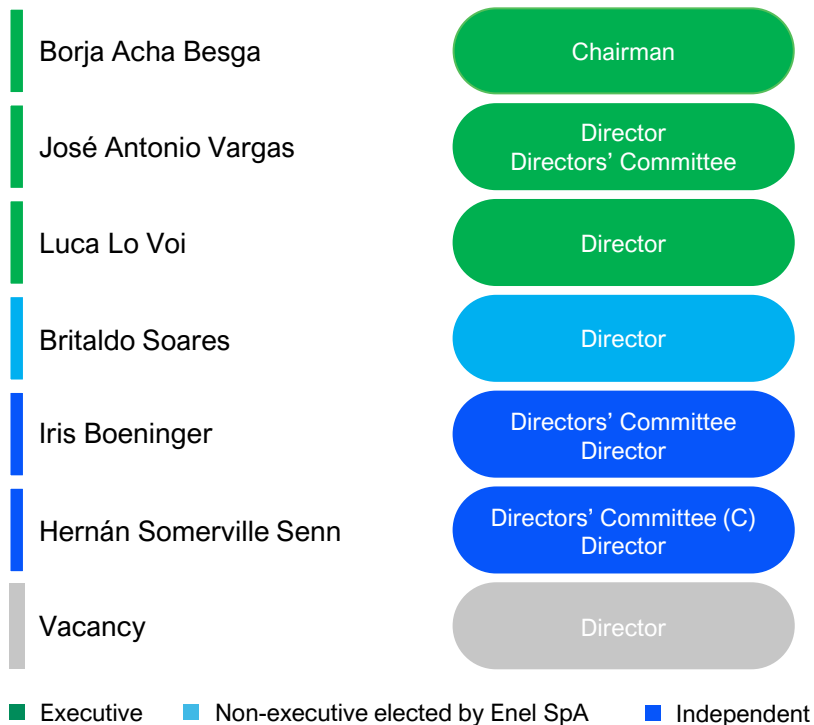


- Functions:**
- Audit committee
 - Sustainability committee
 - Related parties' transactions

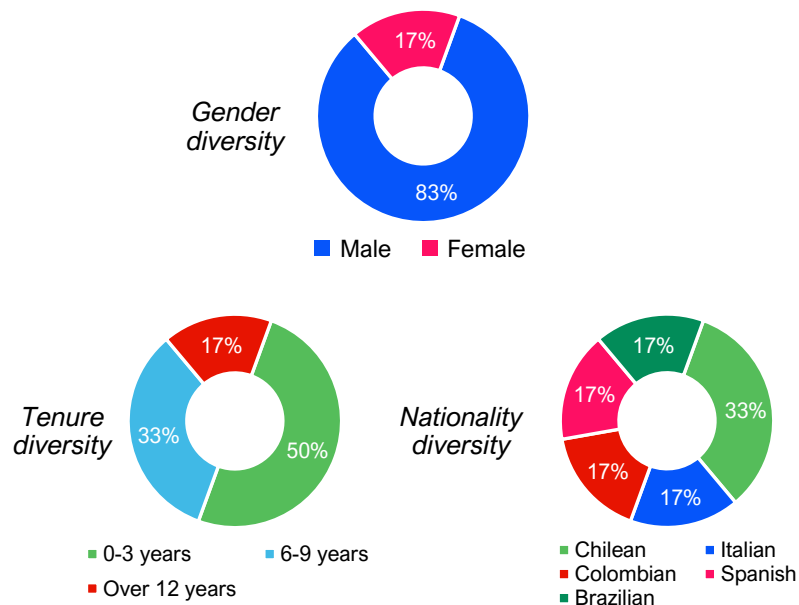
Board composition



Board of Directors



Board of Directors' diversity¹



1. As of November 2024

Enel Américas - Policies, principles and codes



Ethics, Integrity, Human Rights, and Diversity

- [Ethical code](#)
- [Zero Tolerance Plan for Corruption](#)
- [Global Compliance Program on Corporate Criminal Liability](#)
- [Criminal Risk Prevention Model](#)
- [Compliance Program for Free Competition Regulations](#)
- [Human Rights Policy](#)
- [Diversity Policy](#)
- [Privacy and data protection policy](#)

Corporate Governance:

- [Corporate Governance practices](#)
- [Action protocol in dealing with public officials and public authorities](#)
- [Protocol of acceptance and offering of gifts, presents, and favors](#)
- [Induction procedure for new Directors](#)
- [Procedure for permanent training and continuous improvement of the Board of Directors](#)
- [Information procedure for shareholders about the background of candidates for Director](#)
- [Habituality policy](#)
- [Tax transparency and reporting](#)
- [Engagement policy – Investor Relations](#)
- [Bylaws](#)
- [Manual for the Management of Information of Interest to the Market](#)

Sustainability:

- [Sustainability and Community Relations Policy](#)
- [Environmental policy](#)
- [Biodiversity policy](#)

Q4 & FY 2024 Consolidated results

Disclaimer



This presentation contains statements that could constitute forward-looking statements. These statements appear in a number of places in this presentation and include statements regarding the intent, belief or current expectations of Enel Américas and its management with respect to, among other things: (1) Enel Américas' business plans; (2) Enel Américas' cost-reduction plans; (3) trends affecting Enel Américas' financial condition or results of operations, including market trends in the electricity sector in Chile or elsewhere; (4) supervision and regulation of the electricity sector in Chile or elsewhere; and (5) the future effect of any changes in the laws and regulations applicable to Enel Américas or its subsidiaries. Such forward-looking statements reflect only our current expectations, are not guarantees of future performance and involve risks and uncertainties. Actual results may differ materially from those in the forward-looking statements as a result of various factors. These factors include a decline in the equity capital markets, an increase in the market rates of interest, adverse decisions by government regulators in Chile or elsewhere and other factors described in Enel Américas' Annual Report. Readers are cautioned not to place undue reliance on those forward-looking statements, which state only as of their dates. Enel Américas undertakes no obligation to release publicly the result of any revisions to these forward-looking statements, except as required by law.

Q4 & FY 2024 Consolidated results

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Thank you.

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