



Third Quarter & Nine Months

2024

Enel Américas

Consolidated results

October 28th, 2024

Q3 & 9M 2024

Key highlights and operational performance

Aurelio Bustilho

CEO



Q3 2024 key highlights



CAPEX

USD 0.45 bn

Grids CAPEX +30% vs PY

Investment growth mainly focused on Brazil; Total CAPEX down 37% vs PY explained by Generation



Operational results

Additional ren. capacity

+0.8 GW in 2024

Energy distributed +3%

Renewable capacity added in **Brazil and Colombia** and **demand growth** mainly in **Brazil** due to **higher temperatures**



Financial results

USD 0.94 bn

EBITDA -6% vs PY

Q3'24 EBITDA impacted by **Fx devaluation in Brazil** and **lower hydro generation in Colombia**



Financial position

USD 5.7 bn

Gross debt -30% vs PY
Fin. expenses -33% vs PY

Liability management initiatives deliver **solid financial metrics**, with **capital allocation in Brazil for future growth**

Situation in Enel Dx São Paulo


Effects from October 11, 2024 climate event




Indicators

- **Strongest storm in 30 years**, with wind speeds exceeding 107 km/h, causing severe damage to our network, affecting ~3.1 million customers.
- Our investments in grid digitalization allowed us, through automation systems, to **reconnect 1 million customers on the same night**, and **80% of customers were recovered at the end of next day**.
- Enel Dx São Paulo **activated its extreme weather plan**, deploying **2,800 professionals** and **500 generators**.

Effect on our grid

 **600** affected points (medium voltage, poles and transformers)
1,500 incidents of trees coming into contact with the grid

Preventive measures taken

 **410** electricians hired by Oct/2024 (+24% in a year)
460k preventive prunings in 2024 (+41% vs 2023)

Ongoing commitment

Due to the increase in extreme weather events, Enel Dx São Paulo has **strengthened its infrastructure and emergency protocols, ensuring operational continuity and meeting regulatory and customer demands.**

Investment plan 2024-26

CAPEX
BRL 6.2 bn

Insourcing
+1,200

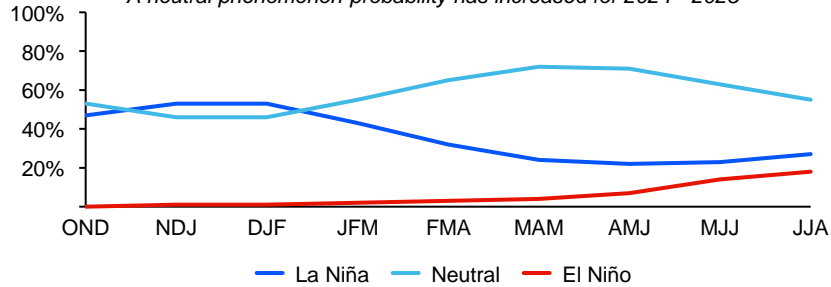
Colombia hydrology overview

The neutral ENSO phenomenon has started a drought in different systems



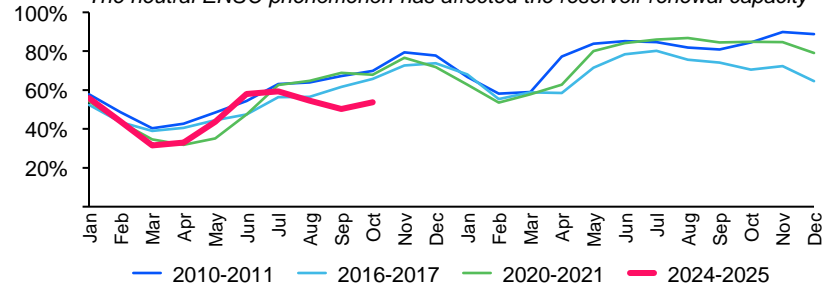
Based Probabilistic ENSO Forecast¹

A neutral phenomenon probability has increased for 2024 - 2025



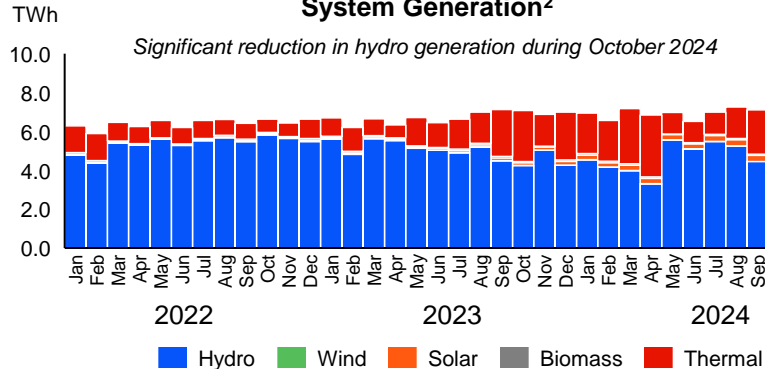
Hydro reservoirs in Colombian system²

The neutral ENSO phenomenon has affected the reservoir renewal capacity



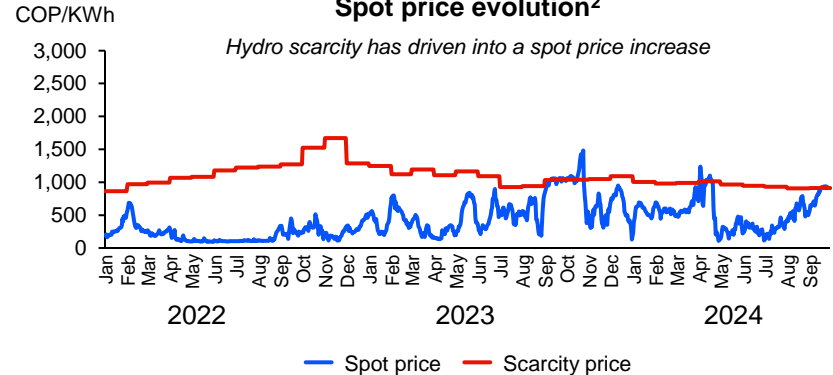
System Generation²

Significant reduction in hydro generation during October 2024



Spot price evolution²

Hydro scarcity has driven into a spot price increase



1. ENSO (El Niño-Southern Oscillation) - NOAA – October 2024 forecast; 2. Sinergox – as of October 18, 2024.



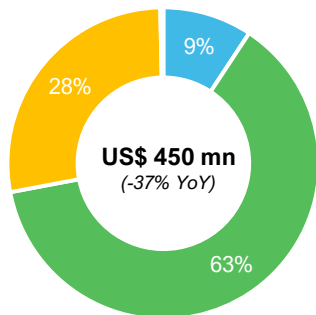
Gross CAPEX

Completing renewable projects in core countries, relevant growth in Grids Brazil

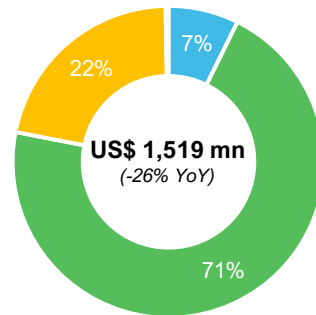


CAPEX by country

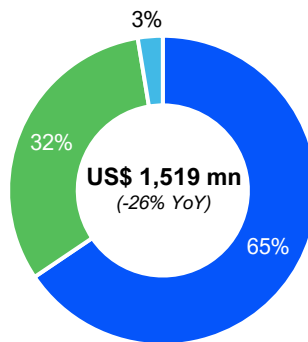
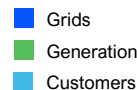
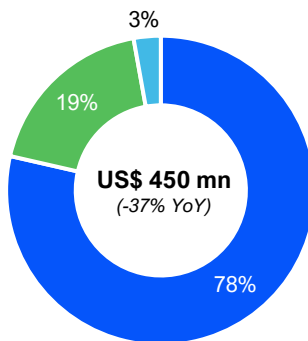
Q3 2024



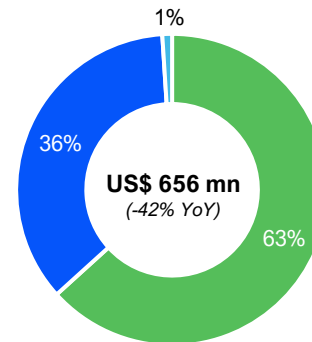
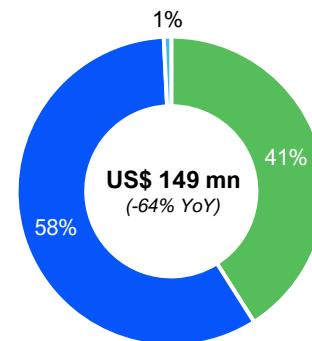
9M 2024



CAPEX by business¹



Asset development² CAPEX by business



(1) Renewables business¹ includes trading business; (2) Asset development - Growth investments in generation and Grids (quality programs smart metering)

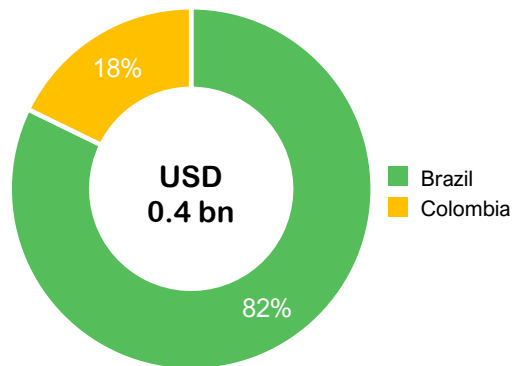


Renewables development

~0.8 GW added capacity in Brazil and Colombia



9M CAPEX breakdown¹



		461 MW – Arinos ²
		194 MW – Pedra Pintada
		166 MW – Guayepo II

Projects in execution

Country & tech	Project	Net capacity remaining	Expected COD
	Guayepo II	24 MW (166 MW built)	2025
	Guayepo III	267 MW	2025
	Atlantico	256 MW	2026

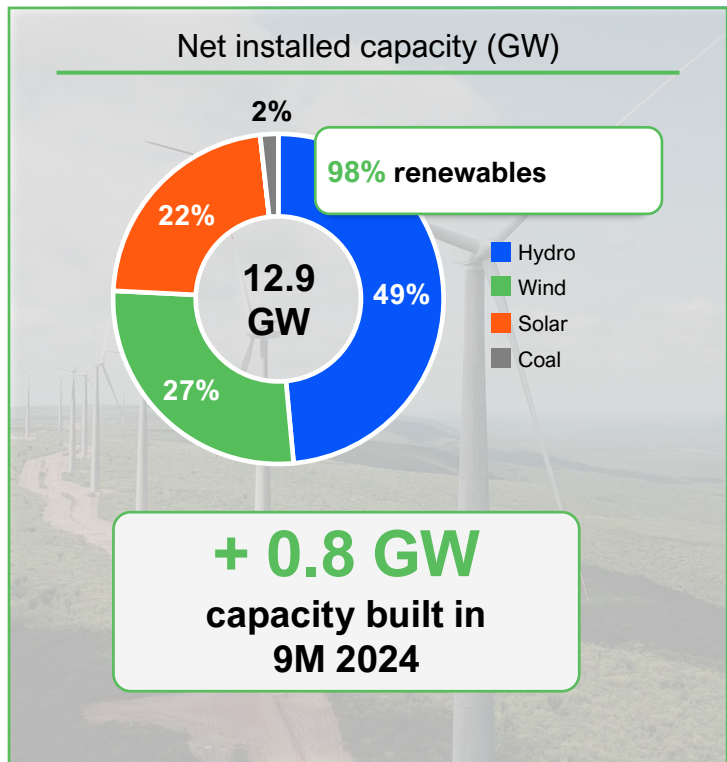
547 MW currently in execution

(1) Only includes asset development CAPEX for renewables; (2) Arinos' full net capacity is 611 MW, with 150 MW built in 2023

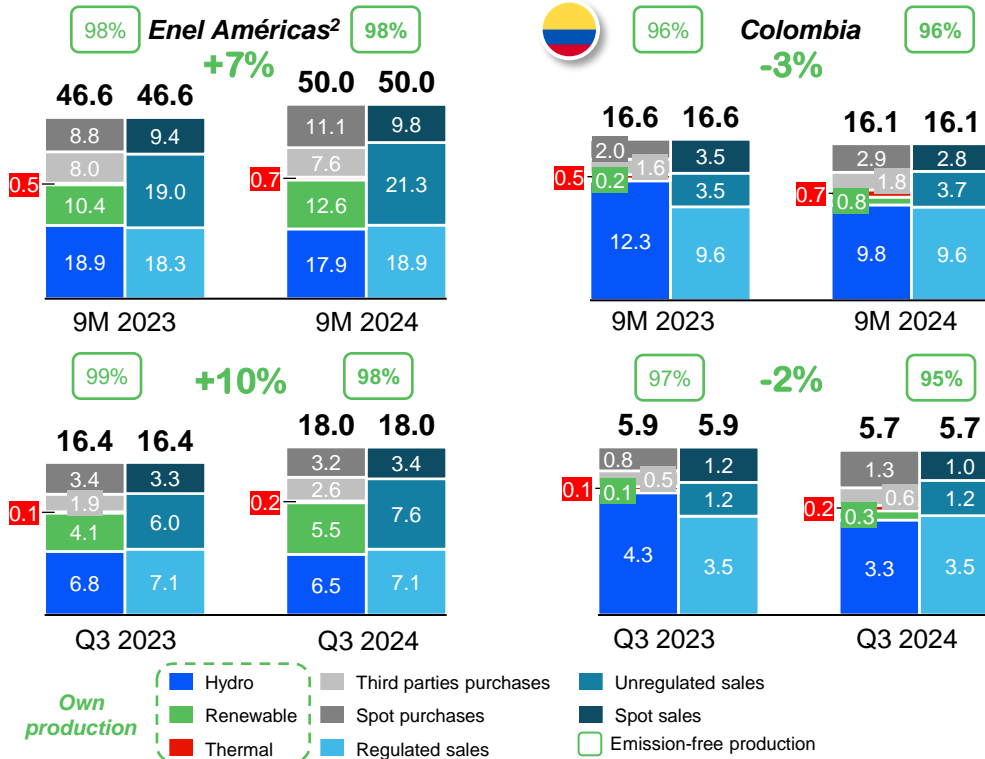


Generation business highlights

Facing difficult hydro scenario in Colombia, partially mitigated by renewables development



Energy balance¹



(1) First column refers to own production and purchases and second column refers to sales (2) Excludes 1.7 TWh in 2023, related to production and sales from Costanera and Docksud (assets sold in Q1 2023); Excludes intercompany sales

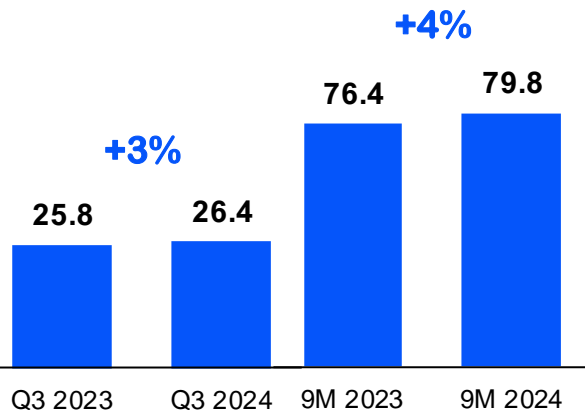


Grids operational highlights

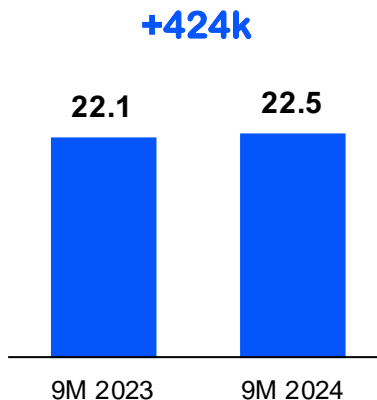
Solid growth led by Brazil; quality indicators affected by extreme climate events



Electricity distributed (TWh)



Grid customers (mn)



Smart meters (th)	620	1,223	~2x
Net RAB (USD bn)	11.6	11.9	+3%
Net RAB / Grid customer (USD)	524	529	+1%

Quality indicators¹

	SAIDI (hours)		SAIFI (times)			
	9M 2023	9M 2024	9M 2023	9M 2024		
Edesur	19.5	17.4	↓	7.5	8.1	↑
São Paulo	6.3	6.7	↑	3.3	3.3	=
Rio	9.0	9.9	↑	4.1	4.7	↑
Ceará	9.3	10.5	↑	4.0	4.1	↑
Enel Colombia	8.4	8.2	↓	8.9	8.8	↓

Energy losses

	9M 2023	9M 2024	
Edesur	16.9%	16.9%	=
São Paulo	10.4%	10.3%	↓
Rio	19.7%	19.8%	↑
Ceará	15.4%	14.7%	↓
Enel Colombia	7.5%	7.5%	=



(1) SAIFI: System Average Interruption Frequency Index; SAIDI: System Average Interruption Duration Index. Last twelve months data, aligned to KPIs reported to local regulator, including effects of extreme climate events

Q3 & 9M 2024

Economic and financial performance

Rafael de la Haza

CFO





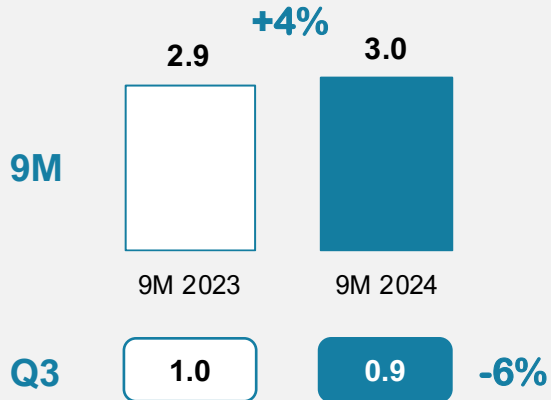
Financial highlights

9M'24 EBITDA increase mainly due to Grids Colombia, Grids Argentina, and Gx Brazil



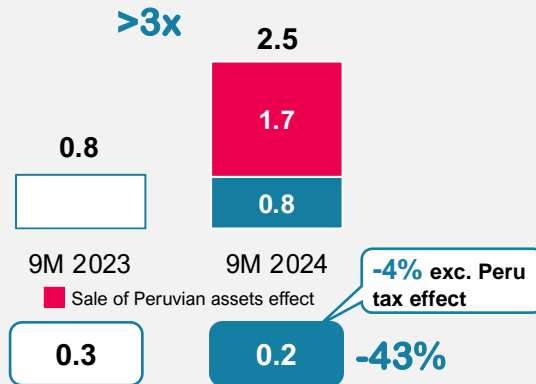
EBITDA

(USD bn)



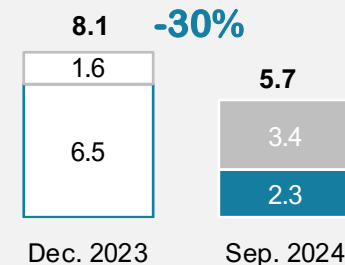
Net income

(USD bn)



Debt position

(USD bn)



9M'24 increase explained by **better result in Dx in Argentina & Colombia, Gx Brazil & Central America**; Q3'24 decrease due to **hydro conditions in Colombia and BRL devaluation**

9M'24 explained by positive effect of **Peru's sale (USD +1.7 bn)**; Q3'24 negatively affected by **lower Colombia result and tax effect in Peru (USD -0.1 bn)**

Significant decrease due to **cash-in of the sale of Peruvian assets (USD 4.4 bn)** and **liability management in Brazil**



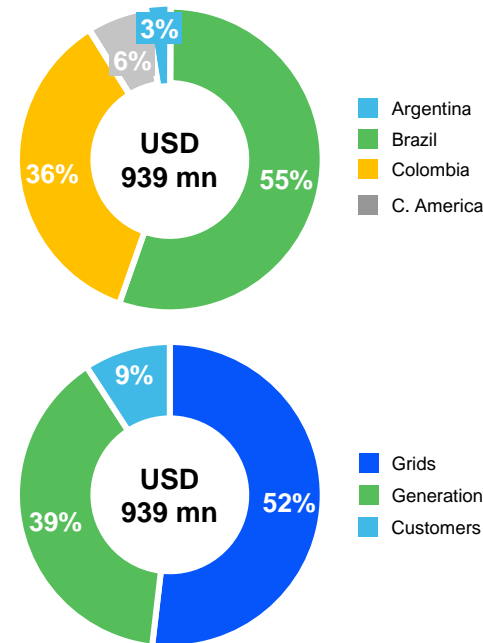
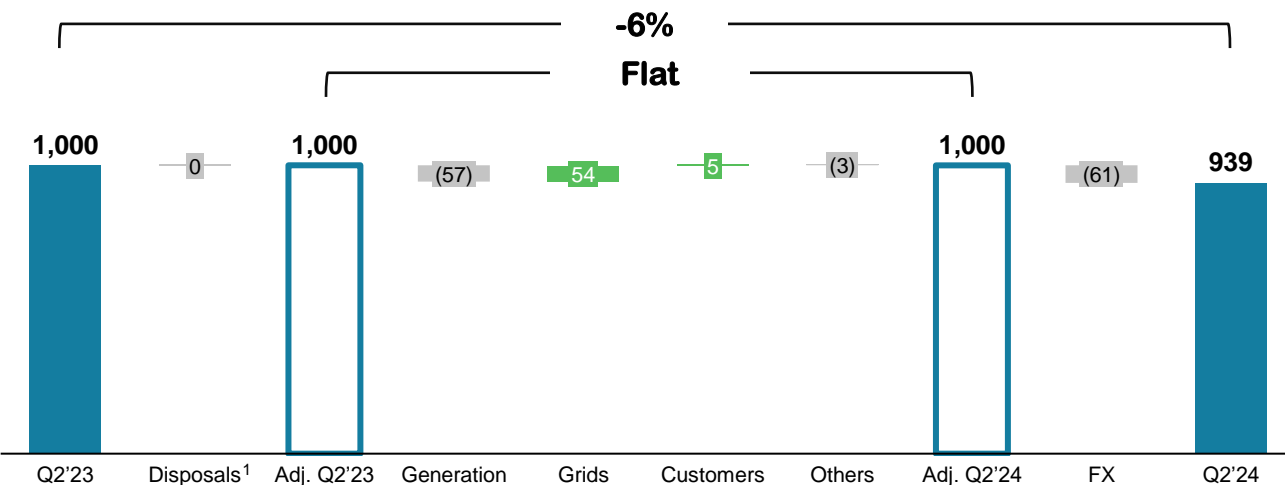
EBITDA breakdown: Q3 2024 results

Decrease explained by Gx Colombia and Fx effect



EBITDA evolution by business line (USD bn)

EBITDA breakdown



Rounded figures. (1) Disposals includes Cien (USD 0.1 mn), thermal Gx Argentina (USD 0.0 mn) and Cartagena (USD 0.1 mn)



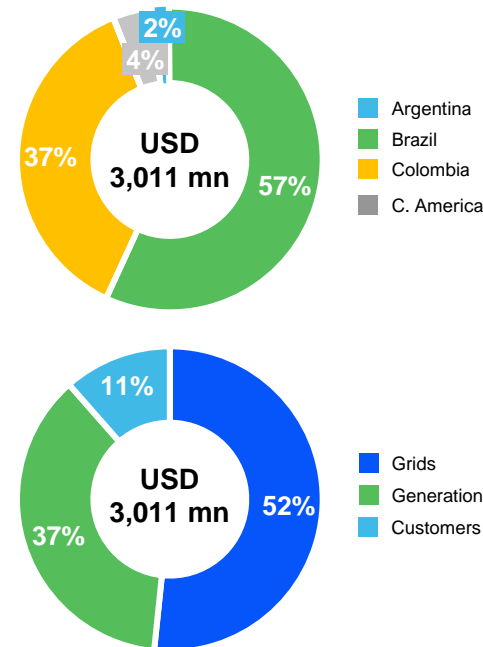
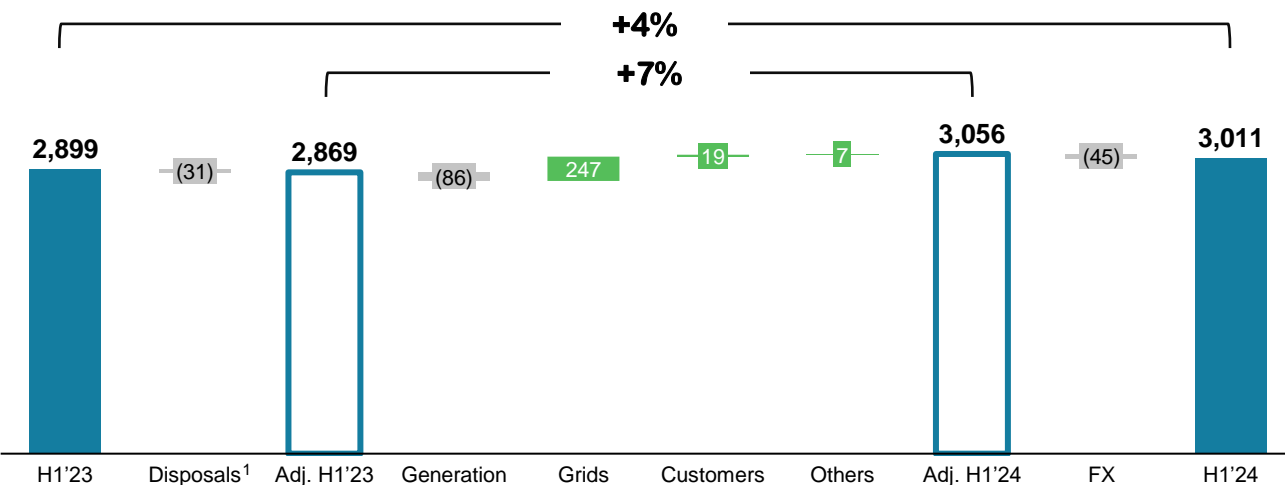
EBITDA breakdown: 9M 2024 results

Growth explained by Grids Argentina, Grids Colombia, Gx Brazil and Gx Central America



EBITDA evolution by business line (USD bn)

EBITDA breakdown

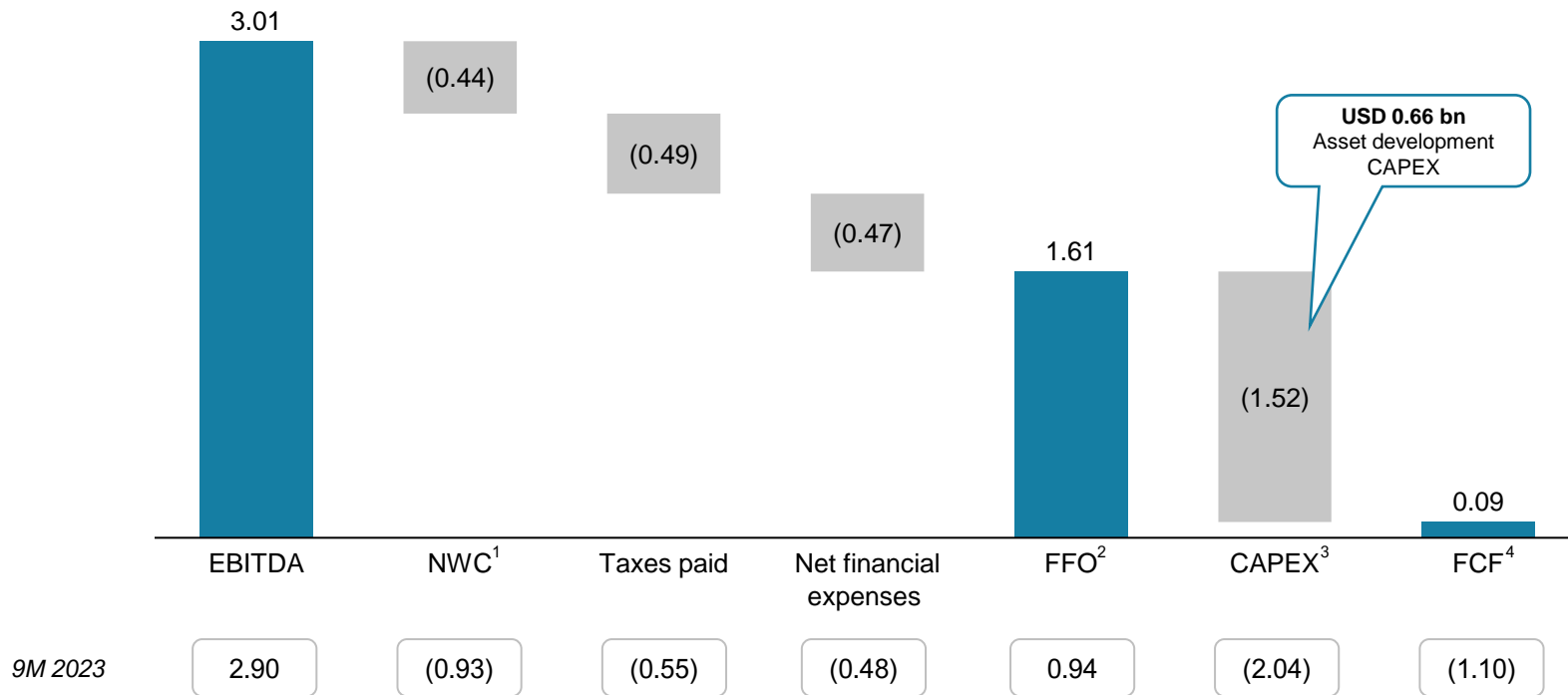


Rounded figures. (1) Disposals includes Cien (USD 13 mn), thermal Gx Argentina (USD 17 mn) and Cartagena (USD 0.3 mn)



Cash flow (USD bn)

Positive trends in NWC and financial expenses led to a positive FCF



Rounded figures. (1) Net working capital; (2) Funds from operations; (3) CAPEX accrued gross of contributions and connections fees. Differences between CAPEX accrued and CAPEX paid are included in the NWC; (4) Free cash flow.

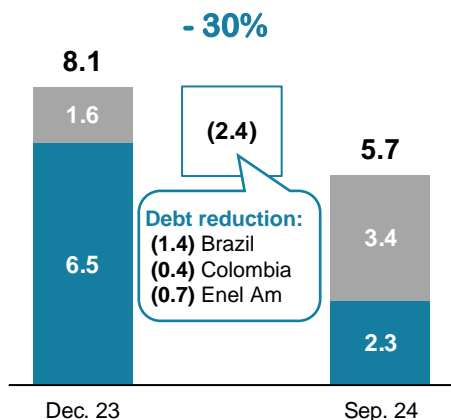


Debt (USD bn)

Liability management actions led to a significant gross debt decrease



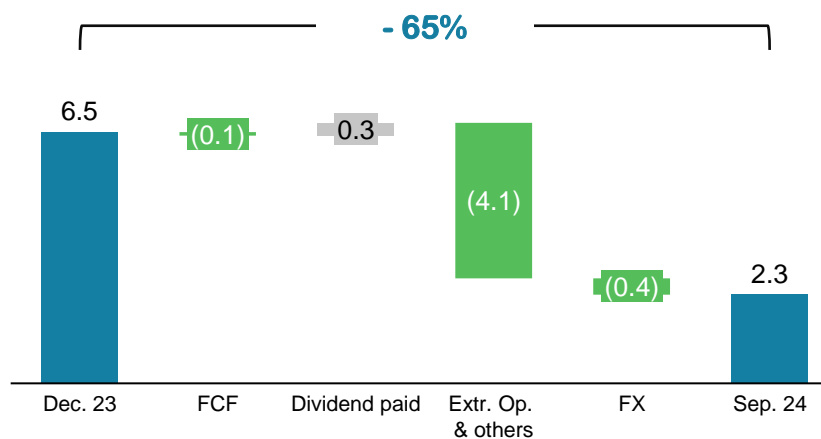
Gross and net debt¹



Net debt/ EBITDA²



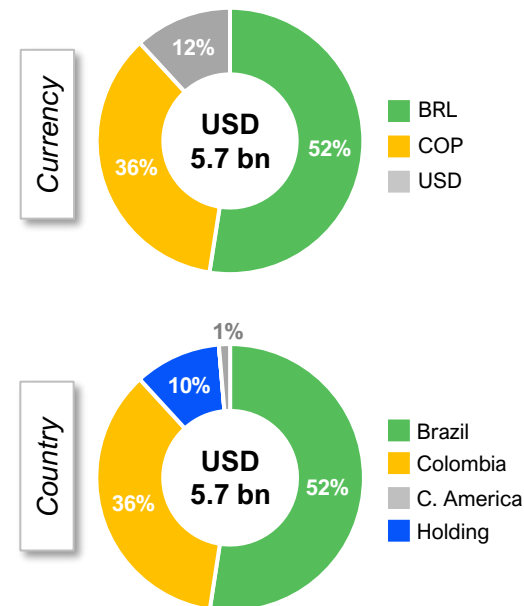
Net debt evolution



Cost of gross debt
-170 bps



Gross debt breakdown



Rounded figures. (1) Gross & net debt exclude accrued interests and adjustments after derivatives; (2) Net debt does not include pension fund liability in Dx Sao Paulo. Including Sao Paulo pension fund: 0.9x; (3) Cash and cash equiv. + 90-day cash investments.

Closing remarks



1 CAPEX increase to reinforce Grids quality, while completing investments in new capacity

2 Energy demand increase in Grids and new renewable capacity helps mitigate lack of water

3 Solid economic results despite a challenging scenario

4 Improved financial position to execute our investment plan and boost profitability

**Investor Day confirmed
for November 22nd, 2024**

Q3 & 9M 2024

Annexes



Current scenario

Local currencies, inflation, electricity distributed and interest rates



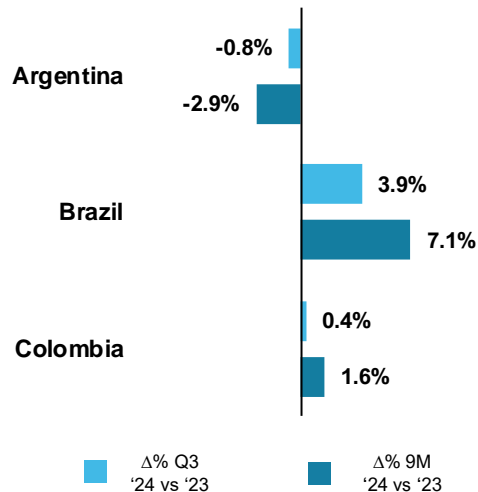
Macroeconomic variables¹

Local currencies vs USD

Inflation³

	$\Delta\%$ Q3 ² '24 vs '23	$\Delta\%$ 9M ² '24 vs '23	September 2023	September 2024
Argentina	-177%	-177%	138.3%	209.0%
Brazil	-14%	-4%	5.2%	4.4%
Colombia	-1%	10%	11.0%	5.8%
Costa Rica	3%	6%	-2.2%	-0.1%
Guatemala	1%	1%	4.7%	2.1%
Panama	-	-	2.3%	-0.3%

Electricity distributed



Interest rates



(1) Source: Central Bank of each country; (2) Average Fx of the period, except for Argentina, which uses end-of-period FX. Panama is a dollarized economy, (3) Last 12 months

Regulation Update



- **Resolution ENRE 518, 589 and 698** – On August, September and October, the regulator resumed publishing of the updated tariff charts, incorporating an average increase of 3% for August, 3% for September and 2.7% for October (at VAD level). This is on top of the 323% increase applied in February 2024.
- **Decree 718/2024** – The Chocón concession was extended for an additional year, with this extension starting on August 11, 2024 (lasting until August 11, 2025).



- **Concession renewal – Public hearing:** On October 15, 2024, ANEEL opened the public hearing process (Public Consultation No. 027/2024), with the objective of obtaining feedback and inputs for the definition of the new electricity distribution concession contract, for the purpose of extending the concessions. Contributions to the public consultation process may be sent by interested parties until December 2, 2024.
- **Tariff adjustment of Enel Dx Rio:** On March 19, 2024, ANEEL approved the tariff adjustment, to be applied as of March 20, 2024, representing an increase of +3.45% on average (+3.00% for low voltage and +4.97% for high voltage).
- **Tariff adjustment of Enel Dx Ceará:** On April 16, 2024, ANEEL approved the tariff adjustment, to be applied as of April 22, 2024, representing a reduction of -2.81% on average (-3.03% for low voltage and -2.10% for high voltage).
- **Tariff adjustment of Enel Dx São Paulo:** On July 2, 2024, ANEEL approved the tariff adjustment, to be applied as of July 4, 2024, representing a reduction of -2.43% on average (-2.11 for low voltage and -3.52% of high voltage).



- **Circular CREG 072/2024:** It confirms the change in the status of the System as stated by the CND and the CNO for Risk Surveillance and initiates the mechanism for maintaining reliability in accordance with CREG Resolutions 026 and 155 of 2014.
- **Res. MME 40410/2024:** Modifies Res 40330 of 2024 and suspends electricity exports until July 31, 2025.
- As of **September 30, 2024**, the Colombian electricity system was declared at risk, in accordance with the parameters established in **CREG Resolution 026 of 2014**, thus activating the **Statute of risk of supply shortage**, as a result of the fact that the country is going through the historical minimum in terms of hydrological contributions.



- No relevant updates

Operating exhibits

Net installed capacity & Total net production: Breakdown by source and geography



Net installed capacity (MW)					
MW	Hydro	Wind	Solar	Coal	Total
Argentina	1,328	0	0	0	1,328
Brazil	1,272	3,506	1,845	0	6,622
Colombia	3,097	0	882	226	4,205
Central America	543	0	162	0	705
Total	6,240	3,506	2,889	226	12,861

Total net production (GWh)					
GWh	Hydro	Wind	Solar	Coal	Total
Argentina	2,517	0	0	0	2,517
Brazil	3,890	10,156	1,485	0	15,531
Colombia	9,805	0	820	734	11,359
Central America	1,712	0	168	0	1,880
Total	17,925	10,156	2,473	734	31,288

Operating exhibits

Distribution companies









Distributor	Clients	Energy sold LTM (GWh)	SAIDI (hours)	SAIFI (times)	Energy losses (%)	City, Country	Concession area (km ²)	Next tariff review
Edesur	2,697,761	17,661	17.4	8.1	16.9%	Buenos Aires, Argentina	3,309	2025
Enel Dx Rio	3,126,758	14,854	6.7	3.3	19.8%	Niteroi, Brazil	32,615	2028
Enel Dx Ceará	4,239,967	14,076	9.9	4.7	14.7%	Fortaleza, Brazil	148,921	2027
Enel Dx São Paulo	8,503,743	44,803	10.5	4.1	10.3%	Sao Paulo, Brazil	4,526	2027
Enel Colombia-Dx	3,937,936	15,436	8.2	8.8	7.5%	Bogota, Colombia	26,093	2025
Total	22,506,165	106,829	-	-	-	-	-	-

Operating exhibits

Enel X & Retail

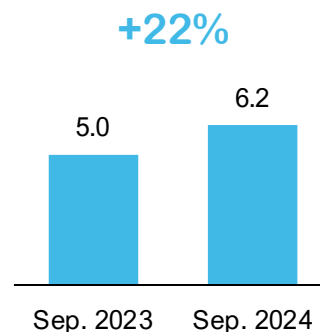


Enel X

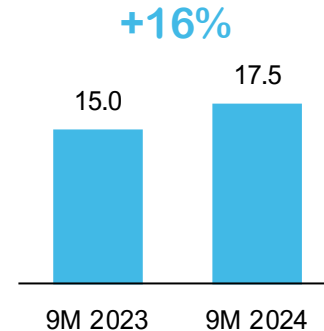
	Sep. 2023	Sep. 2024	Δ%
 Charging points ¹ (th)	10.8	10.5	-3%
 Street lighting (th)	512	744	+45%
 e-Buses (#)	925	926	0%
 M&R ² contracts (th)	825	1,023	+24%
 PV ³ (MWp installed)	31	67	2x
 Credit cards (th)	920	821	-11%

Retail

Customers (th)



Energy sold (TWh)



(1) Includes charging points managed by Enel X Way; (2) Maintenance & Repair; (3) Solar photovoltaic (PV)

Financial exhibits

Reported results



	Q3 2024	Q3 2023	ΔYoY	9M 2024	9M 2023	ΔYoY
Revenues	3,603	3,437	+5%	10,352	9,808	+6%
Gross Margin	1,336	1,381	-3%	4,197	4,048	+4%
OPEX	(397)	(381)	+4%	(1,186)	(1,149)	+3%
Reported EBITDA	939	1,000	-6%	3,011	2,899	+4%
D&A ¹	(341)	(287)	+19%	(1,042)	(902)	+16%
EBIT	598	713	-16%	1,969	1,998	-1%
Net financial results	(92)	(215)	-57%	(629)	(508)	+24%
Non operating results	2	(3)	<-100%	4	(174)	<-100%
EBT	508	496	+2%	1,343	1,316	+2%
Income taxes	(128)	(150)	-15%	(486)	(511)	-5%
Discontinued operations	(114)	84	<-100%	1,888	282	>100%
Minorities	(90)	(123)	-27%	(280)	(304)	-8%
Group Net Income	176	307	-43%	2,466	783	>100%

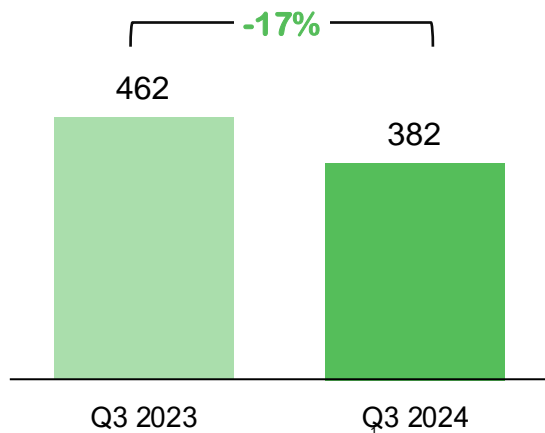
(1) Depreciations, amortizations and impairments

Generation business results

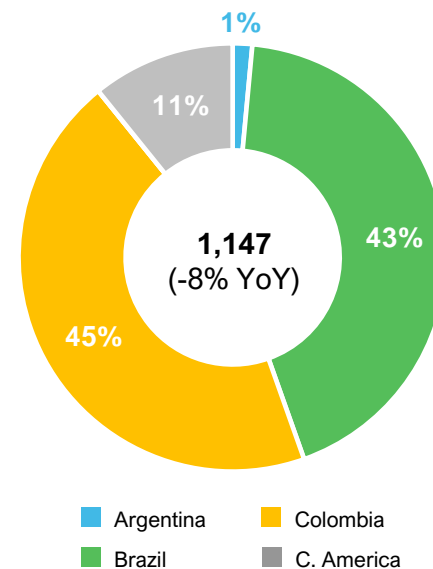
Quarter & YTD results



Q3 EBITDA evolution (USD mn)



9M EBITDA by country (USD mn)

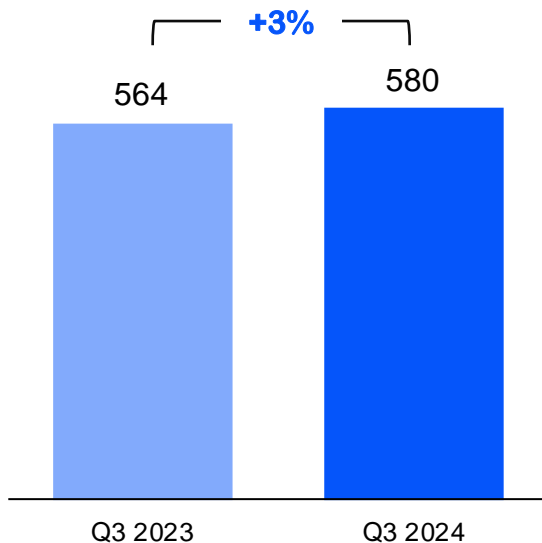


Grids business results

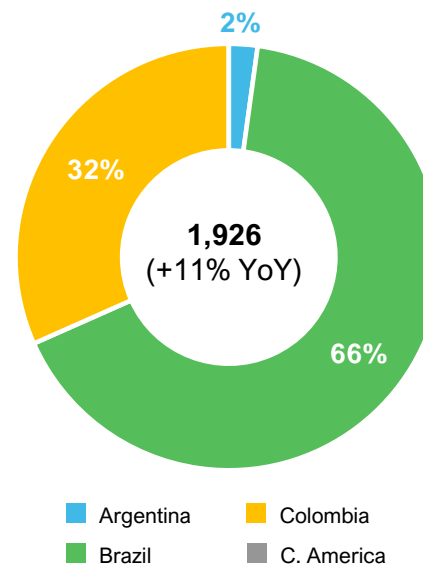
Quarter & YTD results



Q3 EBITDA evolution (USD mn)



9M EBITDA by country (USD mn)



Argentina (USD mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q3 2023	Q3 2024	%	Q3 2023	Q3 2024	%	Q3 2023	Q3 2024	%
Revenues	2	19	>100%	271	430	59%	273	449	64%
Procurements and Services	-2	-2	13%	-198	-306	54%	-200	-308	53%
OPEX	0	-7	<-100%	-69	-108	56%	-70	-115	66%
EBITDA	1	10	>100%	4	17	>100%	3	26	>100%
Net Income	18	8	-57%	0	0	<-100%	19	8	-59%
Gross Capex	-2	0	<-100%	43	42	-3%	42	42	1%
Net Production (GWh)	905	1,001	11%	-	-	-	905	1,001	11%
Energy Sales (GWh)	904	1,002	11%	4,672	4,635	-1%	-	-	-
Av. Spot Price (\$US/MWh)	N.A.	N.A.	-	-	-	-	N.A.	N.A.	-
Energy losses (%)	-	-	-	16.9%	16.9%	-	-	-	-
Customers (Th)	-	-	-	2,639	2,698	2%	2,639	2,698	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Argentina (USD mn)

YTD results




	Generation ¹			Grids ¹			Total ²		
	9M 2023	9M 2024	%	9M 2023	9M 2024	%	9M 2023	9M 2024	%
Revenues	48	42	-12%	771	1,013	31%	819	1,055	29%
Procurements and Services	-4	-4	-4%	-612	-697	14%	-618	-701	13%
OPEX	-14	-21	48%	-210	-274	31%	-229	-296	29%
EBITDA	29	17	-42%	-51	42	<-100%	-28	58	<-100%
Net Income	-303	-43	-86%	112	31	-72%	-132	-31	-77%
Gross Capex	6	0	-99%	120	111	-8%	126	111	-12%
Net Production (GWh)	3,640	2,517	-31%	-	-	-	3,640	2,517	-31%
Energy Sales (GWh)	1,933	2,519	30%	13,870	13,470	-3%	-	-	-
Av. Spot Price (\$US/MWh)	N.A.	N.A.	-	-	-	-	N.A.	N.A.	-
Energy losses (%)	-	-	-	16.9%	16.9%	-	-	-	-
Customers (Th)	-	-	-	2,639	2,698	2%	2,639	2,698	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Brazil (USD mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q3 2023	Q3 2024	%	Q3 2023	Q3 2024	%	Q3 2023	Q3 2024	%
									
Revenues	277	295	6%	1,789	1,832	2%	2,076	2,131	3%
Procurements and Services	-84	-105	24%	-1,204	-1,301	8%	-1,291	-1,404	9%
OPEX	-33	-32	0%	-183	-151	-18%	-240	-207	-14%
EBITDA	160	158	-2%	403	380	-6%	545	520	-5%
Net Income	82	82	-1%	44	68	55%	109	155	42%
Gross Capex	288	37	-87%	223	246	10%	511	282	-45%
Net Production (GWh)	4,982	6,616	33%	-	-	-	4,982	6,616	33%
Energy Sales (GWh)	8,494	10,375	22%	17,242	17,923	4%	-	-	-
Av. Spot Price (\$US/MWh) ³	15	33	>100%	-	-	-	15	33	>100%
Energy losses (%)	-	-	-	13.1%	13.0%	-	-	-	-
Customers (Th)	-	-	-	15,599	15,870	2%	15,599	15,870	2%


(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments;

(3) Southeast/Central-west region

Brazil (USD mn)

YTD results



	Generation ¹			Grids ¹			Total ²		
	9M 2023	9M 2024	%	9M 2023	9M 2024	%	9M 2023	9M 2024	%
 Revenues	819	868	6%	5,330	5,275	-1%	6,173	6,153	0%
Procurements and Services	-265	-276	4%	-3,472	-3,512	1%	-3,743	-3,783	1%
OPEX	-88	-97	10%	-534	-488	-9%	-697	-651	-7%
EBITDA	466	494	6%	1,324	1,275	-4%	1,733	1,720	-1%
Net Income	344	233	-32%	241	183	-24%	530	396	-25%
Gross Capex	740	377	-49%	712	697	-2%	1,451	1,075	-26%
Net Production (GWh)	13,257	15,531	17%	-	-	-	13,257	15,531	17%
Energy Sales (GWh)	25,749	28,932	12%	51,177	54,815	7%	-	-	-
Av. Spot Price (\$US/MWh) ³	14	19	34%	-	-	-	14	19	34%
Energy losses (%)	-	-	-	13.1%	13.0%	-	-	-	-
Customers (Th)	-	-	-	15,599	15,870	2%	15,599	15,870	2%


(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments;

(3) Southeast/Central-west region

Colombia (USD mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q3 2023	Q3 2024	%	Q3 2023	Q3 2024	%	Q3 2023	Q3 2024	%
									
Revenues	518	458	-12%	535	529	-1%	998	931	-7%
Procurements and Services	-220	-280	27%	-347	-307	-11%	-512	-531	4%
OPEX	-26	-23	-9%	-30	-39	29%	-57	-63	11%
EBITDA	273	155	-43%	158	183	16%	429	337	-21%
Net Income	166	74	-56%	59	70	19%	224	143	-36%
Gross Capex	88	46	-48%	63	79	25%	151	125	-18%
Net Production (GWh)	4,483	3,821	-15%	-	-	-	4,483	3,821	-15%
Energy Sales (GWh)	5,862	5,742	-2%	3,851	3,867	0%	-	-	-
Av. Spot Price (\$US/MWh)	154	141	-9%	-	-	-	154	141	-9%
Energy losses (%)	-	-	-	7.5%	7.5%	-	-	-	-
Customers (Th)	-	-	-	3,844	3,938	2%	3,844	3,938	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Colombia (USD mn)

YTD results



	Generation ¹			Grids ¹			Total ²		
	9M 2023	9M 2024	%	9M 2023	9M 2024	%	9M 2023	9M 2024	%
Revenues	1,287	1,360	6%	1,443	1,691	17%	2,581	2,888	12%
Procurements and Services	-541	-766	42%	-892	-964	8%	-1,282	-1,565	22%
OPEX	-67	-82	22%	-90	-118	31%	-164	-201	23%
EBITDA	679	512	-25%	461	610	32%	1,135	1,122	-1%
Net Income	371	253	-32%	190	246	29%	562	499	-11%
Gross Capex	255	102	-60%	187	227	21%	442	329	-26%
Net Production (GWh)	12,942	11,359	-12%	-	-	-	12,942	11,359	-12%
Energy Sales (GWh)	16,555	16,097	-3%	11,330	11,508	2%	-	-	-
Av. Spot Price (\$US/MWh)	113	132	17%	-	-	-	113	132	17%
Energy losses (%)	-	-	-	7.5%	7.5%	-	-	-	-
Customers (Th)	-	-	-	3,844	3,938	2%	3,844	3,938	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Central America (USD mn)

Quarter & YTD results




	Central America					
	Q3 2023	Q3 2024	%	9M 2023	9M 2024	%
Revenues	91	92	2%	234	255	9%
Procurements and Services	-53	-24	-55%	-117	-106	-9%
OPEX	-9	-9	-3%	-37	-25	-32%
EBITDA	29	60	>100%	80	124	55%
Net Income	12	33	>100%	-42	51	<-100%
Gross Capex	7	1	-78%	25	5	-81%
Net Production (GWh)	634	804	27%	1,631	1,880	15%
Energy Sales (GWh)	1,021	914	-10%	2,408	2,482	3%
Av. Spot Price (\$US/MWh)	-	-	-	-	-	-
Energy losses (%)	-	-	-	-	-	-
Customers (Th)	-	-	-	-	-	-

Peru (USD mn) – Sold assets

Quarter & YTD results



	Generation ¹			Grids ¹			Total ²		
	Q3 2023	Q3 2024	%	Q3 2023	Q3 2024	%	Q3 2023	Q3 2024	%
	Revenues	221	21	-91%	276	0	<-100%	496	21
Procurements and Services	-113	-7	-94%	-187	0	<-100%	-300	-7	-98%
OPEX	-23	-3	-87%	-26	0	<-100%	-49	-3	-94%
EBITDA	84	11	-87%	63	0	<-100%	147	11	-93%
Net Income	48	6	-87%	35	0	<-100%	81	18	-78%
Gross Capex	13	0	-99%	42	0	<-100%	56	0	-100%
	9M 2023	9M 2024	%	9M 2023	9M 2024	%	9M 2023	9M 2024	%
Revenues	620	316	-49%	848	468	-45%	1,468	784	-47%
Procurements and Services	-253	-103	-59%	-567	-313	-45%	-820	-416	-49%
OPEX	-72	-37	-49%	-65	-33	-50%	-137	-69	-49%
EBITDA	295	176	-40%	216	122	-43%	511	299	-42%
Net Income	161	135	-16%	117	43	-63%	280	2,190	>100%
Gross Capex	45	22	-50%	101	80	-21%	147	102	-31%

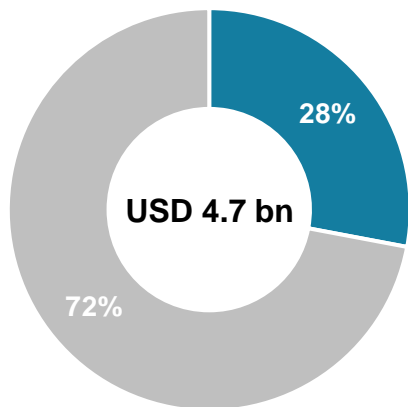
(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Consolidated financial position

Liquidity, debt maturities and credit profile

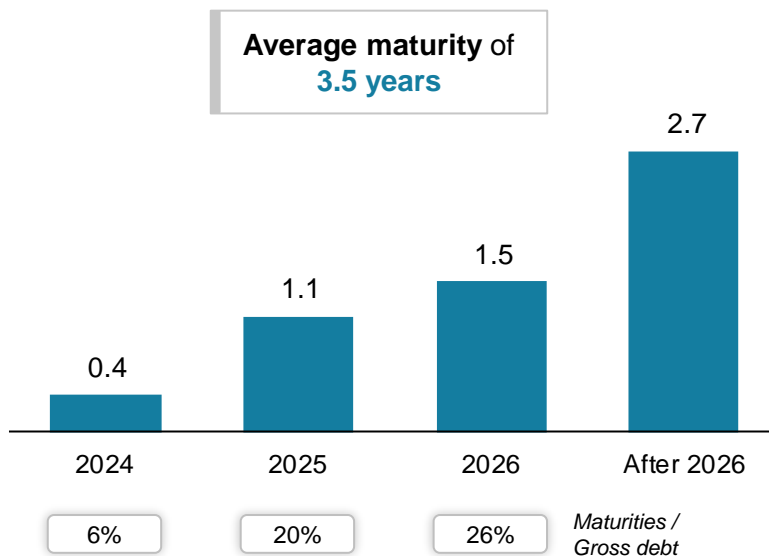


Liquidity position



- Available committed credit lines
- Cash and cash equivalents

Debt maturities (USD bn)



Credit profile

MOODY'S

Baa2/Stable
(June 2024)

S&P Global
Ratings

BBB-/Stable
(February 2024)

Fitch Ratings

BBB+/Stable
(March 2024)

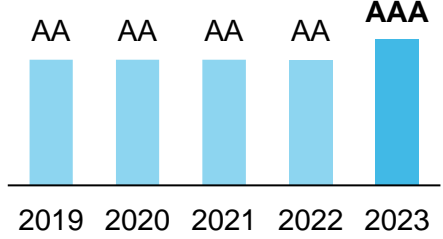
Feller.Rate

AA/Stable
(June 2024)

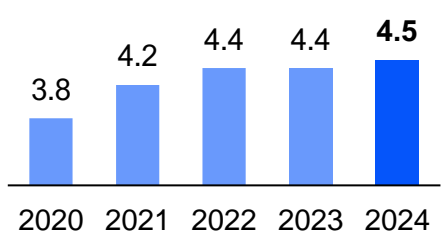
ESG raters and rankings



MSCI

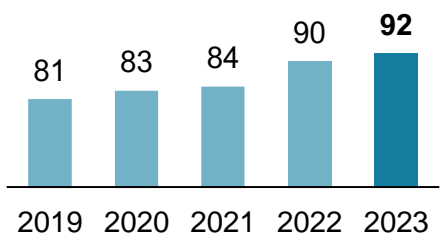


Scale from CCC to AAA



Scale from 0 to 5

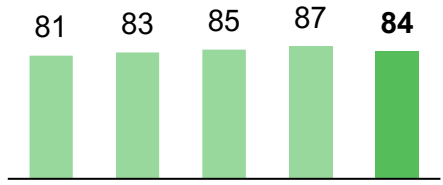
REFINITIV



Scale from 0 to 100

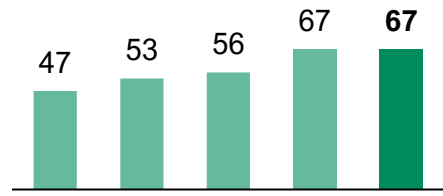
S&P Dow Jones Indices

A Division of S&P Global

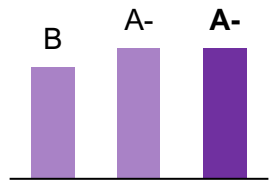


Scale from 0 to 100

MOODY'S | ESG Solutions

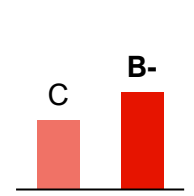


Scale from 0 to 100



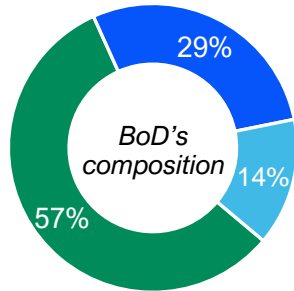
Scale from D- to A

ISS ESG

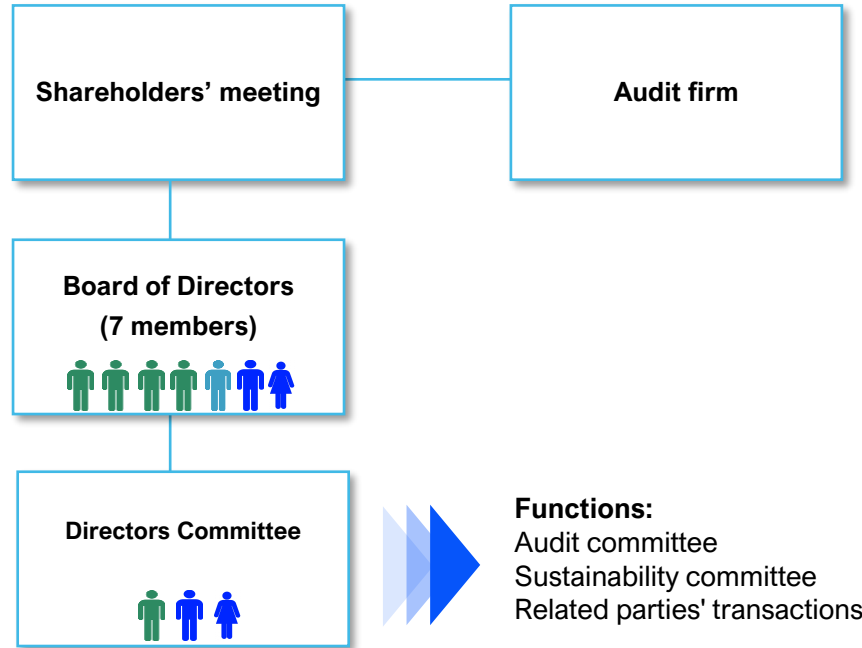


Scale from D- to A+

Corporate governance structure



- Executive
- Independent
- Non-executive elected by Enel SpA



Board composition

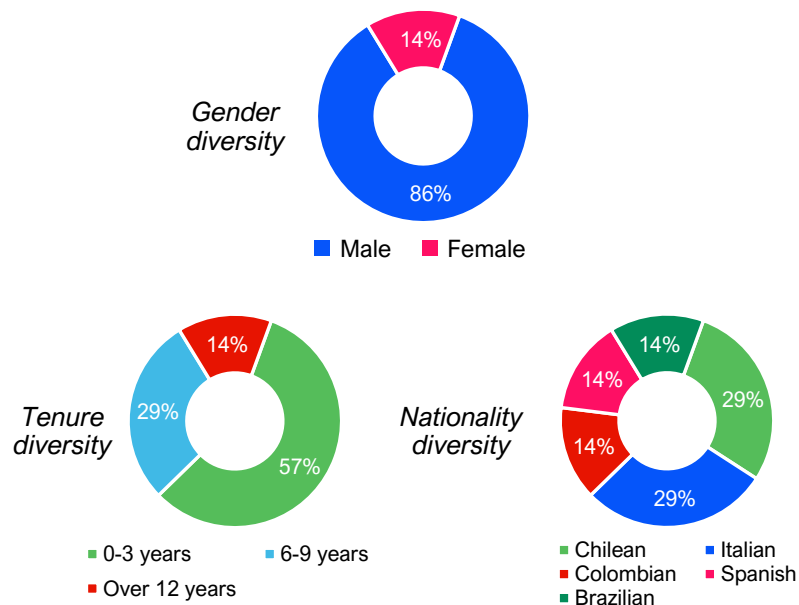


Board of Directors

Executive	Borja Acha Besga	Chair
Executive	José Antonio Vargas	Director Directors' Committee
Executive	Alberto De Paoli	Director
Executive	Luca Lo Voi	Director
Non-executive elected by Enel SpA	Britaldo Soares	Director
Independent	Iris Boeninger	Directors' Committee Director
Independent	Hernán Somerville Senn	Directors' Committee (C) Director

■ Executive
 ■ Non-executive elected by Enel SpA
 ■ Independent

Board of Directors' diversity



Enel Américas - Policies, principles and codes



Ethics, Integrity, Human Rights, and Diversity

- [Ethical code](#)
- [Zero Tolerance Plan for Corruption](#)
- [Global Compliance Program on Corporate Criminal Liability](#)
- [Criminal Risk Prevention Model](#)
- [Compliance Program for Free Competition Regulations](#)
- [Human Rights Policy](#)
- [Diversity Policy](#)
- [Privacy and data protection policy](#)

Corporate Governance:

- [Corporate Governance practices](#)
- [Action protocol in dealing with public officials and public authorities](#)
- [Protocol of acceptance and offering of gifts, presents, and favors](#)
- [Induction procedure for new Directors](#)
- [Procedure for permanent training and continuous improvement of the Board of Directors](#)
- [Information procedure for shareholders about the background of candidates for Director](#)
- [Habituality policy](#)
- [Tax transparency and reporting](#)
- [Engagement policy – Investor Relations](#)
- [Bylaws](#)
- [Manual for the Management of Information of Interest to the Market](#)

Sustainability:

- [Sustainability and Community Relations Policy](#)
- [Environmental policy](#)
- [Biodiversity policy](#)

Q3 & 9M 2024 Consolidated results

Disclaimer



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Q3 & 9M 2024 Consolidated results

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Thank you.

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