



enel

First quarter

2023

Enel Américas

Consolidated results

April 28th, 2023

Q1 2023

Key highlights and operational performance

Aurelio Bustilho

CFO





Q1 2023 key highlights



Operational performance

13.2 TWh
+1% vs PY

Net production up despite disposals, **RES % of total production up to 79%**

Financial results

US\$ 1.2 bn¹
+12% vs PY

Adjusted EBITDA increase in **all countries exc. Argentina**

Sustainability progress

82%²
RES capacity

Disposal of thermal Gx in Argentina in line with Strategic Plan

Corporate simplification

US\$ 1.65 bn

Estimated Net income effect of **announced disposal of Dx assets in Peru**

Delivery on Strategic Plan objectives well on track

(1) Includes Peru (US\$ 160 mn) and excludes Goiás (US\$ 47 mn) and Fortaleza (US\$ 25 mn) in Q1 2022, includes Peru (US\$ 191 mn) and excludes Fx effect in Q1 2023 (- US\$ 86 mn);

(2) Excluding Dock Sud, RES capacity increases to 88%

Current scenario

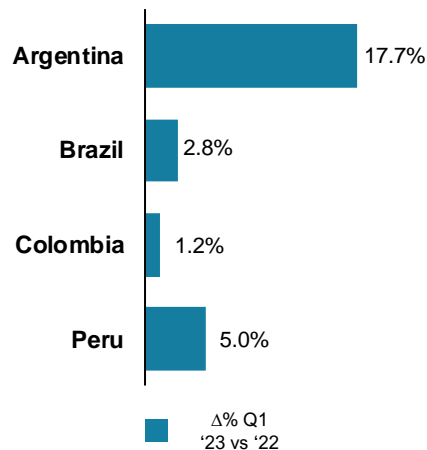
Mixed inflation trends in the region, significant Colombian peso depreciation affects results



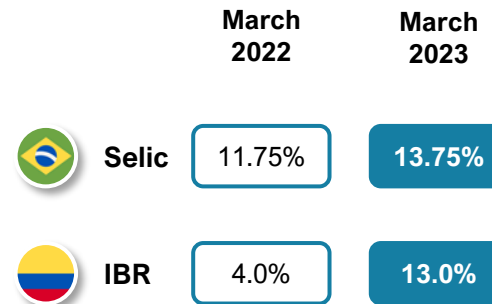
Macroeconomic variables¹

	Local currencies vs USD	Inflation ³	
	Δ% Q1 ² '23 vs '22	March 2022	March 2023
Argentina	-88%	55.1%	104.3%
Brazil	1%	11.3%	4.7%
Colombia	-22%	8.5%	13.3%
Peru	0%	6.8%	8.4%
Costa Rica	13%	5.8%	4.4%
Guatemala	-2%	4.2%	8.7%
Panama	-	3.2%	1.4%

Electricity distributed⁴



Interest rates



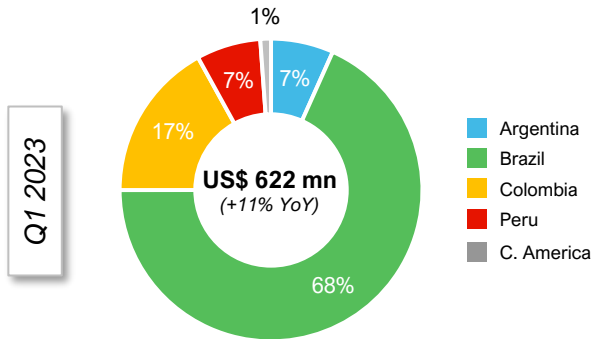
(1) Source: Central Bank of each country; (2) Average Fx of the period, except for Argentina, which uses end-of-period FX. Panama is a dollarized economy, (3) Last 12 months, (4) Considers a change in methodology for distributed energy in Enel Dx Rio, aligning it to Enel's global policy



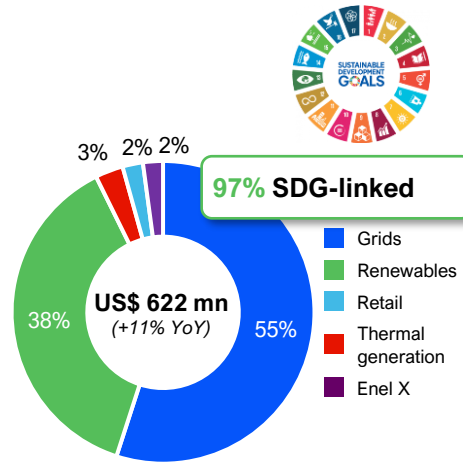
Gross CAPEX

Growth CAPEX mainly captured by Renewables in Brazil

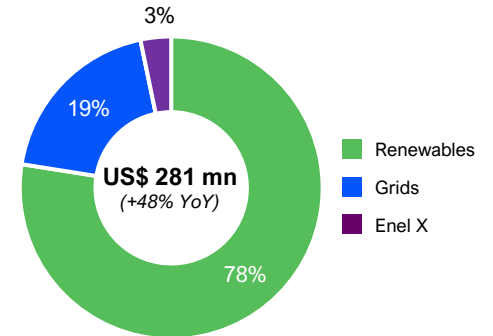
Adj. CAPEX by country¹



Adj. CAPEX by business¹



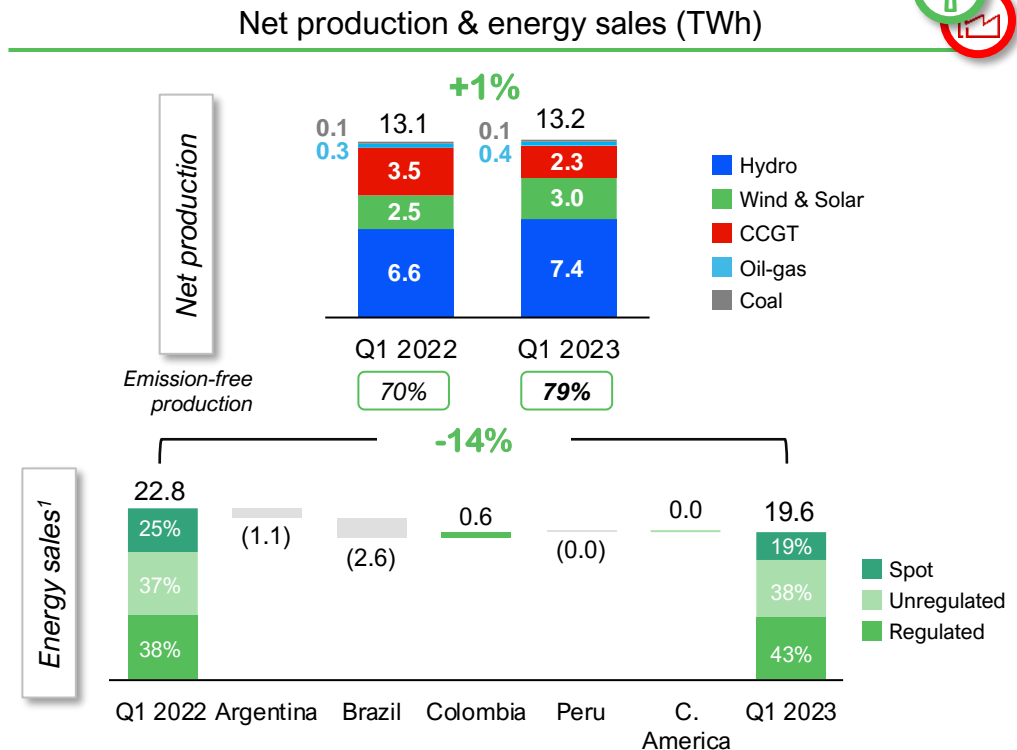
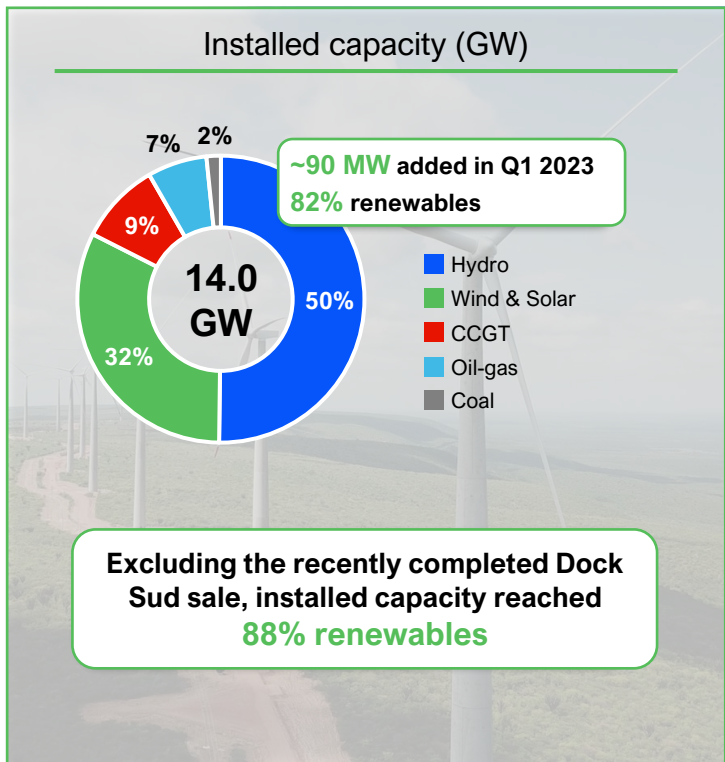
Adj. asset development² CAPEX by business



(1) Renewables business' includes trading business; (2) Asset development - Growth investments in generation and Grids (quality programs smart metering)

Generation operational highlights

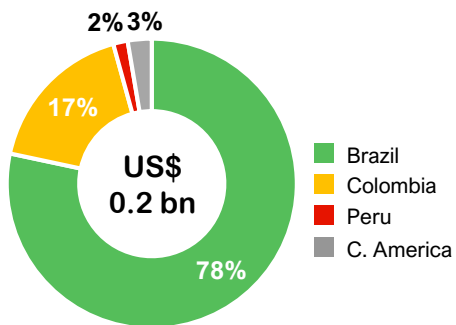
Solid growth in net production, with thermal production replaced by renewables



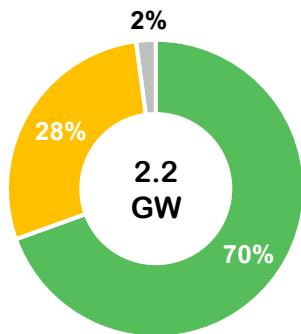
Renewables development

~90 MW of add. capacity in Q1'23 mainly in Brazil and Colombia

CAPEX breakdown

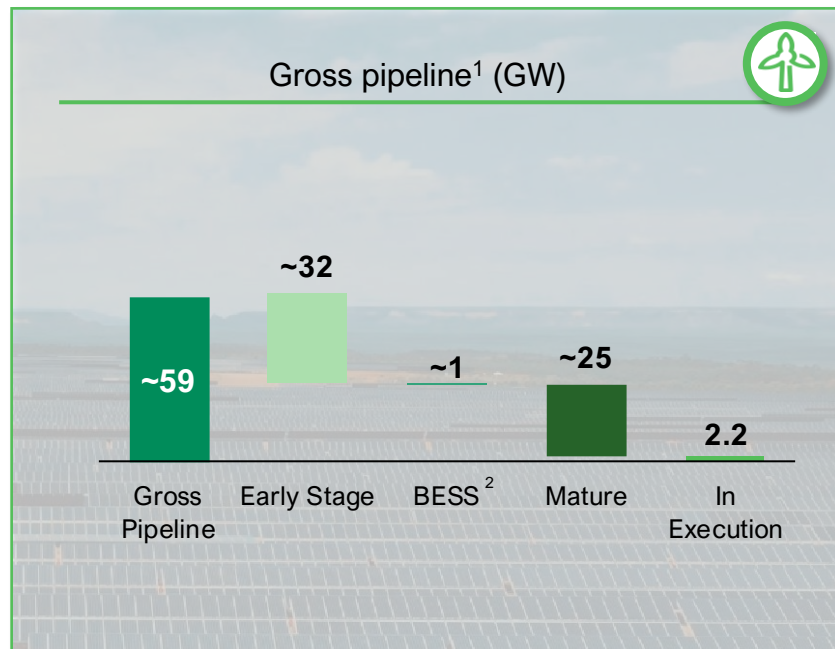


Projects in execution



	1.3 GW	2023	1.2 GW
	0.9 GW	2024	1.0 GW

Gross pipeline¹ (GW)



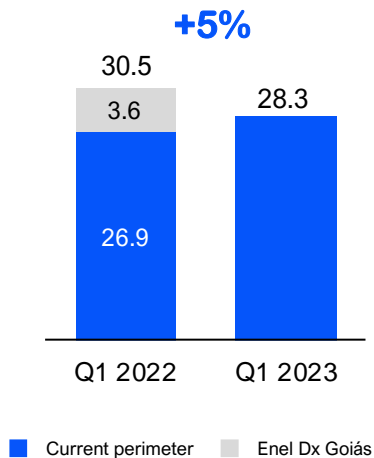
Projects in execution and Gross pipeline from Peru are not included. (1) Early stage and mature are classified based on their development regarding land secured, environmental permits and grids connection, while mature is further along in this process; (2) BESS: Battery Energy Storage System; includes 0.6 GW of mature pipeline and 0.3 GW of early stage pipeline

Grids operational highlights

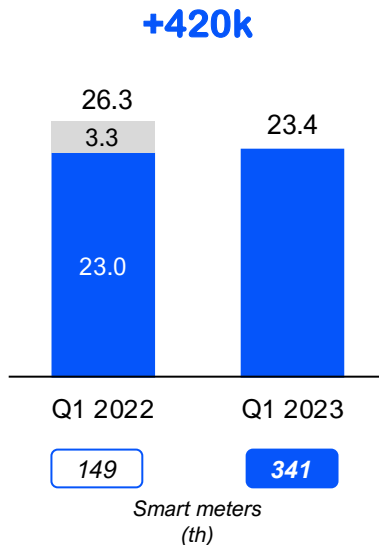
Steady volume growth and relevant organic increase of end users towards electrification



Electricity distributed¹ (TWh)



Grid customers (mn)



Quality indicators²⁻³

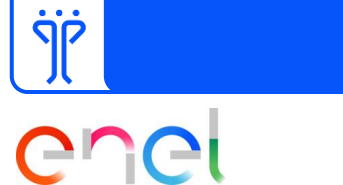
	SAIDI (hours)			SAIFI (times)	
	Q1 2022	Q1 2023		Q1 2022	Q1 2023
Argentina	14.9	19.1 ↑		5.0	6.6 ↑
Brazil	8.2	7.6 ↓		3.9	3.7 ↓
Colombia	6.5	5.4 ↓		4.8	4.1 ↓
Peru*	10.2	10.5 ↑		2.9	2.9 =
Average	8.8	8.7 ↓		4.1	4.0 ↓

Energy losses³

	Q1 2022	Q1 2023	
Argentina	17.7%	17.8% ↑	
Brazil	13.6%	13.3% ↓	
Colombia	7.5%	7.5% =	
Peru	8.7%	8.1% ↓	
Average	13.0%	12.9% ↓	



(1) Considers a change in methodology for distributed energy in Enel Dx Rio, aligning it to Enel's global policy; (2) SAIDI: System Average Interruption Frequency Index; SAIDI: System Average Interruption Duration Index; (3) Data excludes Enel Dx Goiás for 2022; (4) Quality indicators for Peru consider "force majeure" cuts



Integral tariff review – Dx Brazil

Results in line with our expectations

Enel Dx Río



3.28% tariff increase for final customers

Quality parameters in line with our expectations

Net RAB: **BRL 8,921 mn**



March 15, 2023
Final figures

Enel Dx Ceará



3.06% tariff increase for final customers

Quality parameters in line with our expectations

Net RAB: **BRL 7,196 mn**



April 22, 2023
Final figures

Enel X and Retail operating highlights

Strong growth in charging points and energy sold contributing to energy transition

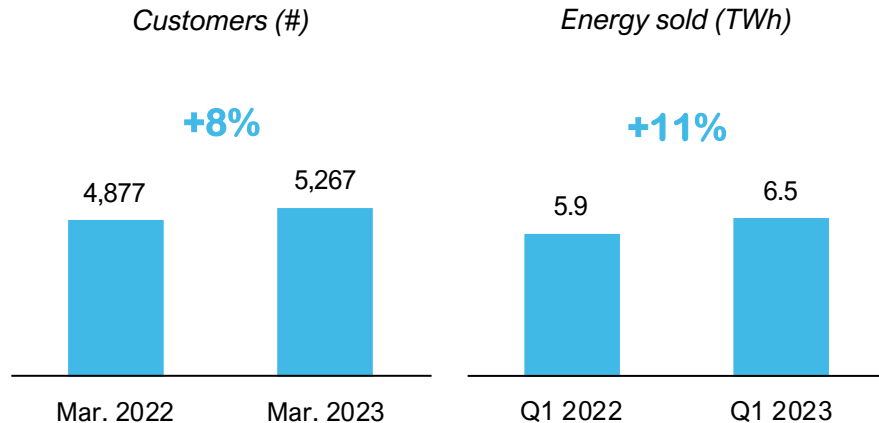


Enel X

	Mar. 2022	Mar. 2023	Δ%
Charging points ¹ (th)	4.7	9.7	>100%
Street lighting (th)	850	932	+10%
e-Buses (#)	1,062	3,381	>100%
M&R ² contracts (th)	454	661	+46%
PV ³ (MWp installed)	35	39	+12%
Credit cards (th)	925	930	-%



Retail⁴



(1) Includes charging points managed by Enel X Way; (2) Maintenance & Repair; (3) Solar photovoltaic (PV); (4) Retail includes Gx and Dx sales to business clients ; Figures do not include gas.

Corporate simplification

Moving forward with our goal announced in our Strategic Plan 2023-25

Announced processes



- Disposal of thermal generation assets in Argentina in Q1 23 completed

- Sale of distribution assets in Peru

Equity value: **US\$ 2.9 bn (83.2%)**

Enterprise value: **US\$ 4.0 bn (14.9x EV/EBITDA)**

Effect on Group net income: **US\$ 1.65 bn**

Pending approval by Peruvian anti-trust and Chinese economic authorities



Ongoing processes



- Complete exit from Argentina (Edesur and Chocón) and Peru (Gx assets)

Focus on countries more advanced in **energy transition and electrification**

- **Enel Dx Ceará sale**

In line with our **focus on urban areas with high potential for infrastructure and digitalization**

- **Stewardship Model**

Looking for investment partners to develop our stewardship model

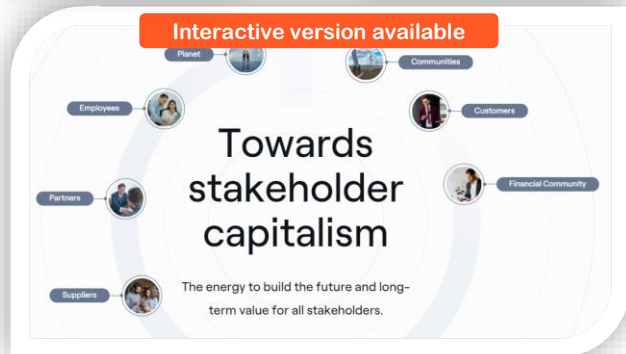


Best practices and certifications

2022 Integrated Report already available and OECD-supported Certification



New reports digitalized and aligned with best practices



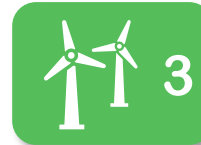
Send your feedback: ir.enelamericas@enel.com



US, Australia and Japan announced the Blue Dot Network to make infrastructure development more affordable, sustainable and reliable



The OECD designed the certification program to create a globally recognized symbol that identifies quality projects that benefit communities and reward investments



Enel Américas successfully participated in the first round of pilot projects showcasing its Lagoa Dos Ventos wind farm in Brazil

Q1 2023

Economic and financial performance

Aurelio Bustilho

CFO





Financial highlights (US\$ mn)

Adjusted EBITDA increase mainly due to better results in our perimeter exc. Argentina



	Q1 2022	Q1 2023	Δ% YoY	
Reported EBITDA	1,006	945	-6.0%	Adjusted EBITDA increase mainly due to better results in our perimeter excluding Argentina
Adjusted EBITDA ¹	1,093	1,222	11.7%	Lower OPEX due to currency devaluation and Goiás sale
OPEX	-400	-385	-3.7%	
Net financial results	-96	-184	91.3%	Group net income decrease due to higher net financial results
Reported Group net income ²	366	307	-16.0%	Significant FFO improvement mainly on lower net working capital
FFO	-129	552	>100%	
Net debt (Dec-22 vs Mar-23)	6,868	4,681	-31.8%	Net debt decrease due to higher cash position and debt deconsolidation

(1) Q1'22: Includes Peru (US\$ 160 mn) and excludes Goiás (US\$ 47 mn) and Fortaleza (US\$ 25 mn); Q1'23: Includes Peru (US\$ 191 mn) and excludes Fx effect (- US\$ 86 mn); (2) Attributable net income to controlling shareholders

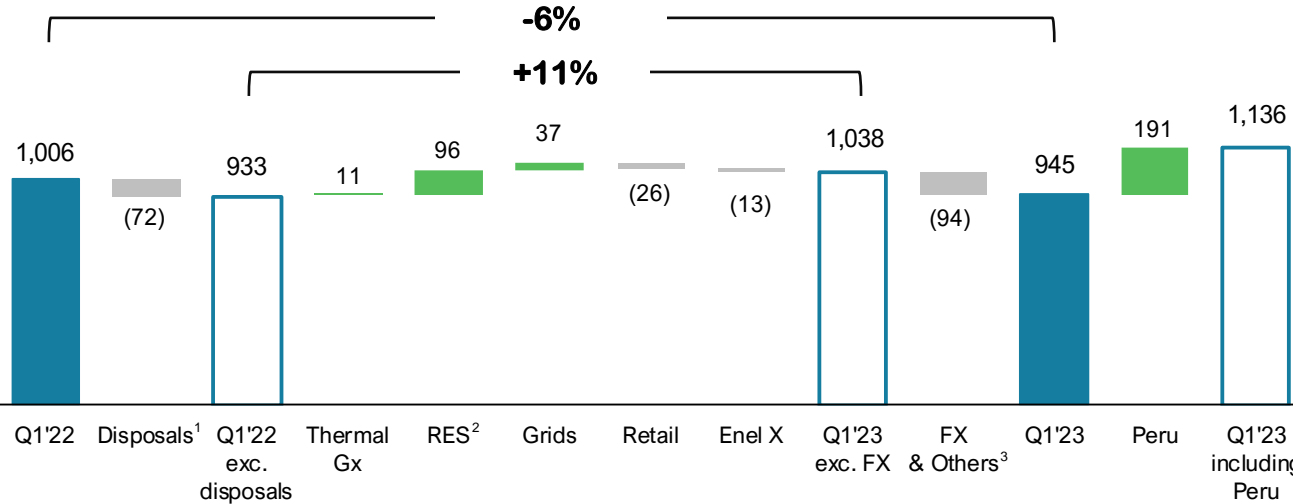


EBITDA breakdown: Q1 2023 results

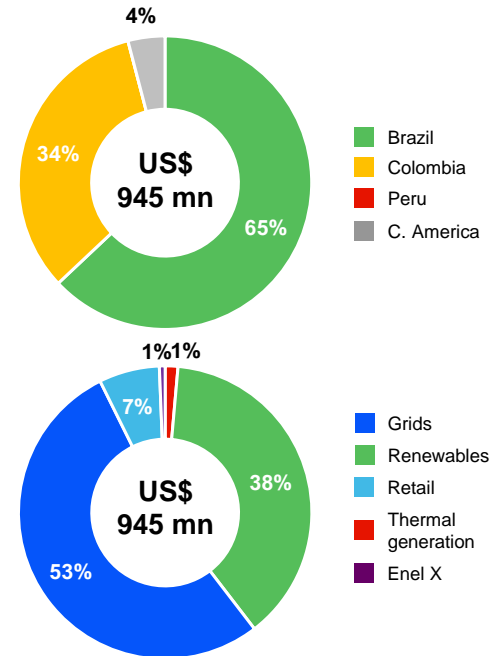
Growth in Renewables and Grids more than offset Fx headwinds



EBITDA evolution by business line (US\$ mn)



EBITDA by country (US\$ mn)



(1) Disposals includes Goiás (US\$ 47 mn) and Fortaleza (US\$ 25 mn); (2) RES (Renewables) includes trading; (3) Q1 2023 - Fx effect: (- US\$ 86 mn), Services & Others: (- US\$ 8 mn)

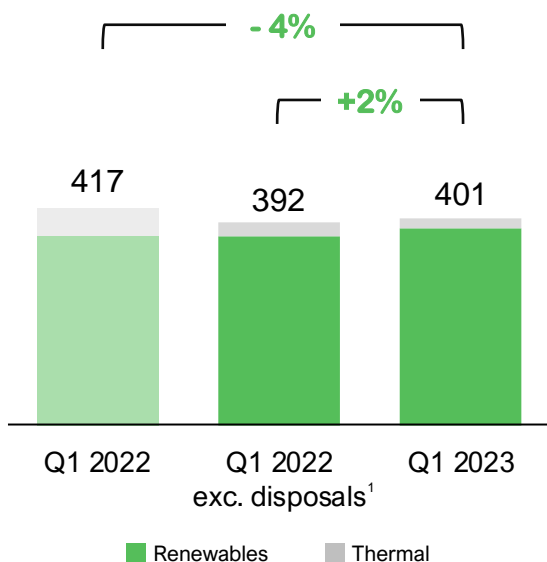


Generation business results

Excluding disposals, EBITDA increased mainly due to Brazil and Central America



Q1 EBITDA evolution (US\$ mn)

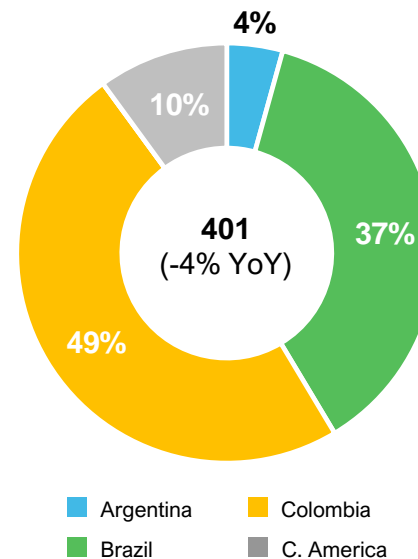


-2% EBITDA in Colombia due to **Fx devaluation**, partially offset by **higher production and prices**

+6% EBITDA in Brazil¹ due to **growth in renewables**

+53% EBITDA in Central America driven by **higher net production in Panama**

Q1 EBITDA by country (US\$ mn)



(1) Figures from Generation do not include Holding and Eliminations. Disposals considers Fortaleza (US\$ 25 mn).

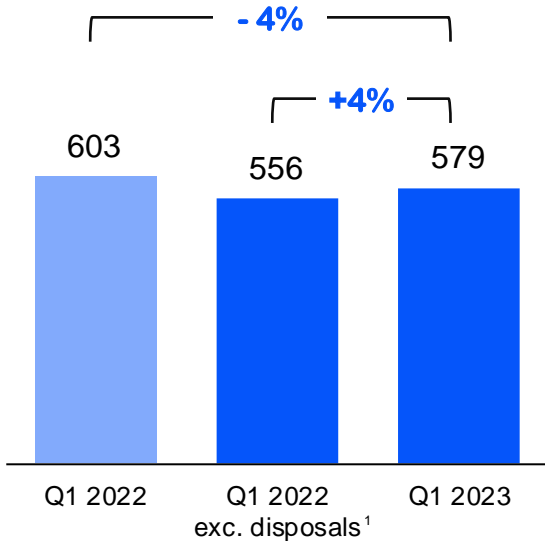


Grids business results

Excluding disposals, EBITDA expanded mainly in Brazil



Q1 EBITDA evolution (US\$ mn)

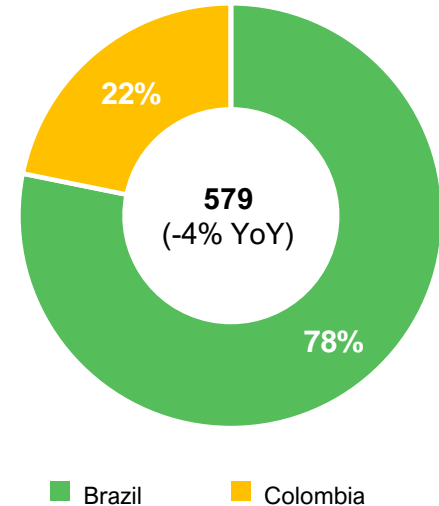


Solid electricity distributed growth across all countries

+23% EBITDA in Brazil¹ on tariff indexation and higher energy distributed

Tariff reviews in Brazil in line with expectations, with positive impacts in future quarters

Q1 EBITDA by country (US\$ mn)

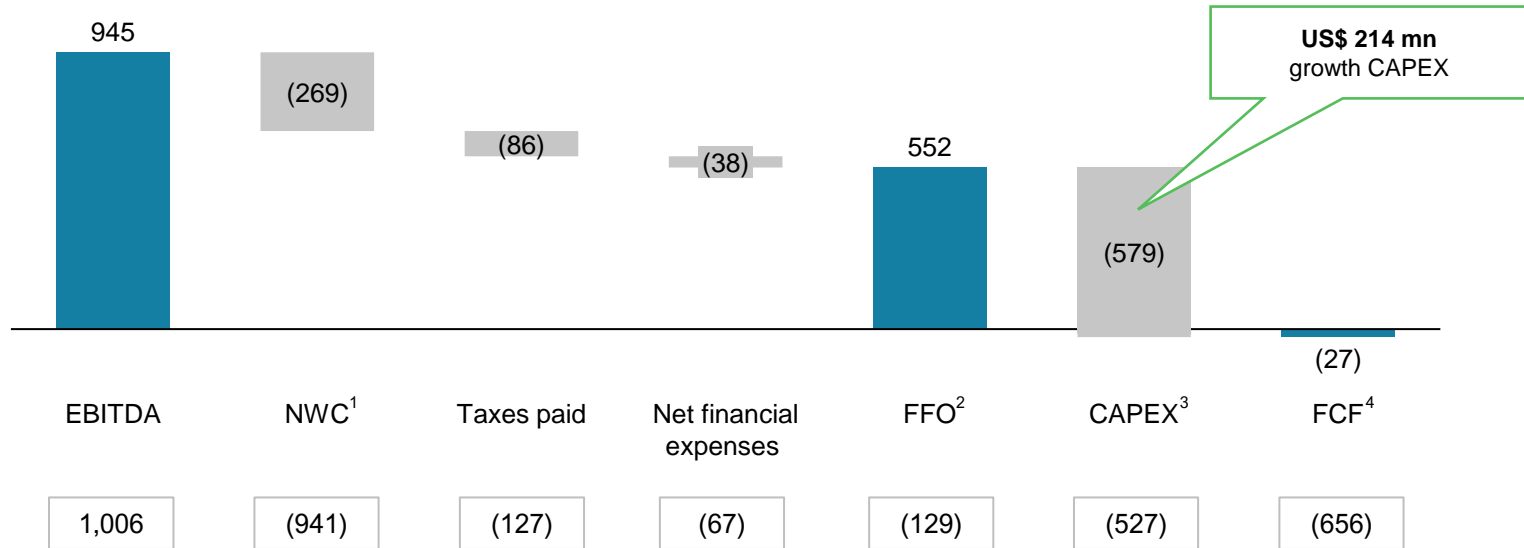


(1) Figures from Grids do not include Holding and Eliminations. Disposals includes Goiás (US\$ 47 mn).



Cash flow (US\$ mn)

FFO improvement mainly due to lower NWC



2022 figures include assets held for sale. (1) Net working capital; (2) Funds from operations; (3) CAPEX accrued gross of contributions and connections fees. Differences between CAPEX accrued and CAPEX paid are included in the NWC; (4) Free cash flow.

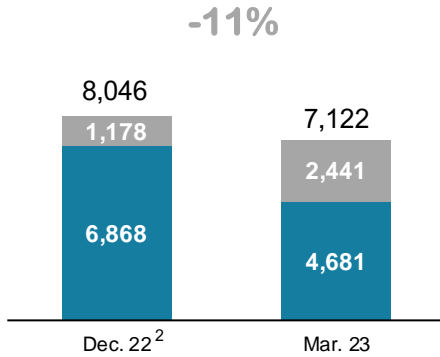


Debt (US\$ mn)

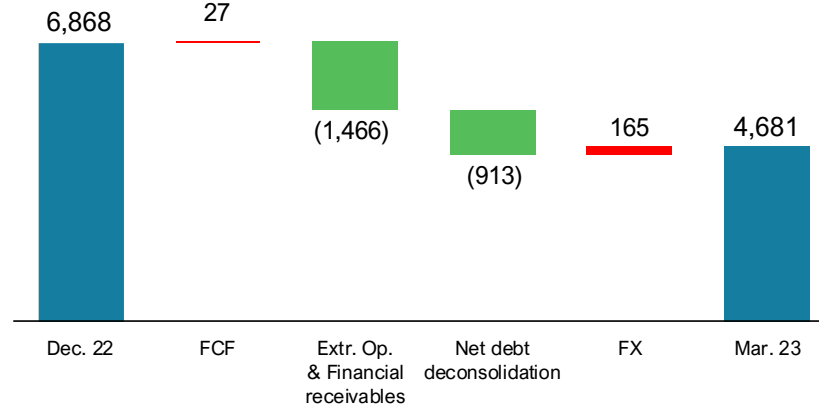
Peru deconsolidation and additional cash from disposals improves Net debt/EBITDA ratio



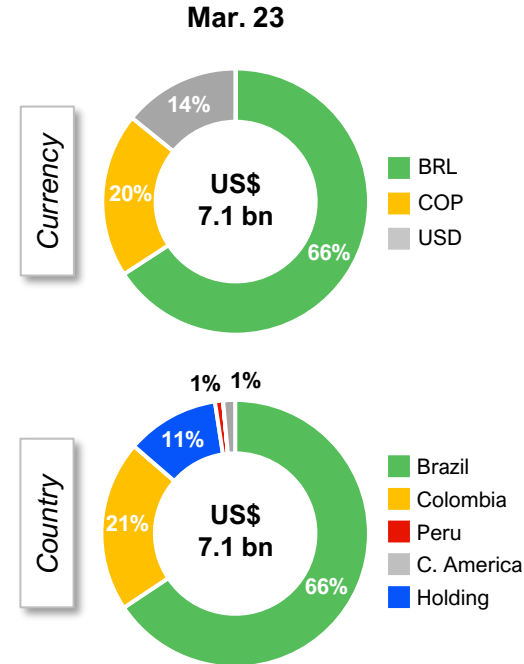
Gross and net debt¹



Net debt evolution



Gross debt breakdown



Net debt/ EBITDA³



Cost of gross debt
~+280 bps



■ Net Debt ■ Cash⁴

(1) Gross and net debt exclude accrued interests and adjustments after derivatives; (2) Includes US\$ 807 mn of net debt related to deconsolidated assets; (3) Does not include pension fund liability in Dx Sao Paulo. Including Sao Paulo pension fund: 1.3x; (4) Cash and cash equiv. + 90-day cash investments.

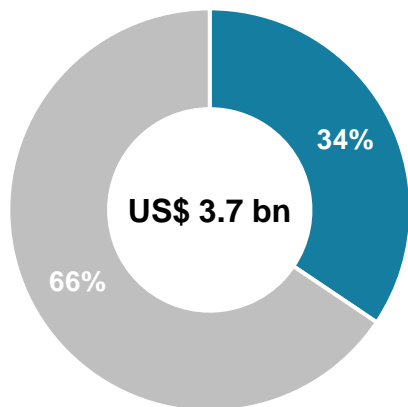


Financial position

Solid liquidity to support our Strategic Plan goals

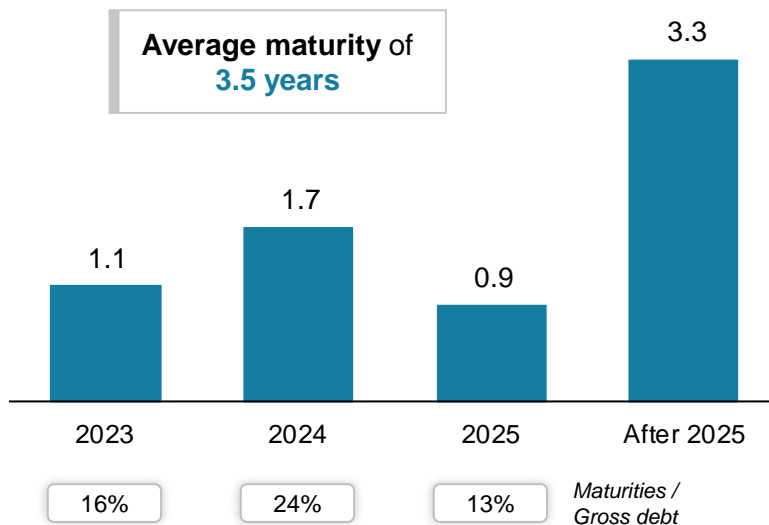


Liquidity position



- Available committed credit lines
- Cash and cash equivalents

Debt maturities (US\$ bn)



Credit profile

MOODY'S

Baa2/Stable
(October 2022)

S&P Global Ratings

BBB-/Stable
(February 2023)

Fitch Ratings

BBB+/Stable
(October 2022)

Feller.Rate

AA/Stable
(July 2022)

Closing remarks



Solid operational results across all businesses

Strong financial position to execute our organic CAPEX plan

**Continued development and delivery of new renewable capacity,
fostering green electrification**

**Advancing on corporate simplification
to focus on strategic countries and assets**

First Quarter



Annexes



Regulation Update Q1 2023



- **Resolution ENRE 307/23:** Measure related to the intervention of control and supervision of Edesur for a period of 180 days as of the date of its notification, appointing an intervenor, who will supervise and control all the usual acts of administration and disposition related to the normal rendering of the electric power distribution service.



- **Regulatory Rate (WACC) for 2023:** ANEEL defined the regulatory rate that will be applied in the rate reviews of Distributors in 2023: 7.4% (real rate after taxes. Corresponds to 11.2% real rate pre-tax).
- **Periodic Tariff Review of Enel Ceará:** The new tariff values will be valid from April 22th, 2023. The process established new limit values for the quality indicators (SAIDI and SAIFI) for the period from 2024 to 2027.
- **Periodic Tariff Review of Enel Rio:** The new tariff values will be valid from March 15th, 2023. The process established new limit values for the quality indicators (SAIDI and SAIFI) for the period from 2024 to 2028.
- **Transfer of CIEN to TAESA:** The auction for CIEN (Garabi I and Garabi II) was held in December 2022 and TAESA was awarded the lot. The transfer and payment of the asset was completed on March 30, 2023.



- **Draft decree MME:** Modifies Decree 1073 of 2015, the only regulation of the administrative sector of the Mining and Energy sector and establishes policies and guidelines to promote the efficiency and competitiveness of the home public service of electrical energy. It includes measures in relation to participation in the wholesale energy market, remuneration of surplus energy, metering requirements for regulated users, energy purchases for the regulated market, policies for efficient price formation in the wholesale energy market, among others.



- **New VAD values for Enel Dx Peru were published on December 1st, 2022:** The new value represents an increase in revenues of US\$ 17.7 mn per year for the company. The new tariffs are applicable from November 1st, 2022 and they are valid up to October 2026.



- No relevant updates

Operating exhibits

Net installed capacity & Total net production: Breakdown by source and geography



Net installed capacity (MW)							
MW	Hydro	Wind	Solar	Oil-Gas	CCGT	Coal	Total
Argentina	1,328	0	0	72	829	0	2,228
Brazil	1,272	2,588	1,234	0	0	0	5,094
Colombia	3,097	0	274	180	0	226	3,777
Peru	792	132	179	687	463	0	2,255
Central America	545	0	115	0	0	0	660
Total	7,034	2,720	1,802	939	1,292	226	14,012

Total net production (GWh)							
GWh	Hydro	Wind	Solar	Oil-Gas	CCGT	Coal	Total
Argentina	553	0	0	102	1,677	0	2,331
Brazil	1,088	2,245	505	0	0	0	3,838
Colombia	3,999	0	41	7	0	72	4,120
Peru	1,222	78	98	294	673	0	2,366
Central America	506	0	45	0	0	0	551
Total	7,367	2,323	689	403	2,350	72	13,206

Operating exhibits

Distribution companies



Distributor	Clients	Energy sold LTM (GWh)	SAIDI (hours)	SAIFI (times)	Energy losses (%)	City, Country	Concession area (km ²)	Next tariff review
Edesur	2,611,203	18,233	19.1	6.6	17.8%	Buenos Aires, Argentina	3,309	2023
Enel Dx Rio	3,067,488	12,957	9.0	4.3	19.5%	Niteroi, Brazil	32,615	2028
Enel Dx Ceará	4,132,010	12,715	9.4	4.0	15.3%	Fortaleza, Brazil	148,921	2027
Enel Dx São Paulo	8,257,551	41,657	6.1	3.3	10.7%	Sao Paulo, Brazil	4,526	2023
Enel Colombia-Dx	3,813,312	15,120	5.4	4.1	7.5%	Bogota, Colombia	26,093	2025
Enel Dx Perú	1,544,284	8,412	10.5	2.9	8.1%	Lima, Peru	1,602	2026
Total	23,425,848	109,094	-	-	-	-	-	-

Financial exhibits



	Q1 2023	Q1 2022	ΔYoY
Revenues	3,140	3,422	-8%
Gross Margin	1,330	1,406	-5%
OPEX	-385	-400	-4%
Reported EBITDA	945	1,006	-6%
D&A ¹	-287	-330	-13%
EBIT	658	675	-3%
Net financial results	-184	-96	+91%
Non operating results	18	0	>100%
EBT	491	579	-15%
Income taxes	-154	-189	-18%
Discontinued operations	73	82	-11%
Minorities	-103	-107	-4%
Group Net Income	307	366	-16%

(1) Depreciations, amortizations and impairments

Argentina (US\$ mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q1 2022	Q1 2023	%	Q1 2022	Q1 2023	%	Q1 2022	Q1 2023	%
Revenues	47	42	-11%	189	229	21%	236	271	15%
Procurements and Services	-3	-2	-28%	-130	-211	62%	-133	-213	60%
OPEX	-18	-23	28%	-63	-70	11%	-81	-94	16%
EBITDA	27	17	-35%	-4	-52	>100%	22	-36	<-100%
Net Income	-9	-117	>100%	5	69	>100%	-7	-17	>100%
Gross Capex	3	9	>100%	36	33	-8%	39	42	6%
Net Production (GWh)	3,455	2,331	-33%	-	-	-	3,455	2,331	-33%
Energy Sales (GWh)	3,455	2,332	-32%	4,171	4,909	18%	-	-	-
Av. Spot Price (\$US/MWh)	N.A.	N.A.	-	-	-	-	N.A.	N.A.	-
Energy losses (%)	-	-	-	17.7%	17.8%	-	-	-	-
Customers (Th)	-	-	-	2,560	2,611	2%	2,560	2,611	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Brazil (US\$ mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q1 2022	Q1 2023	%	Q1 2022	Q1 2023	%	Q1 2022	Q1 2023	%
Revenues	323	271	-16%	2,125	1,790	-16%	2,374	2,068	-13%
Procurements and Services	-131	-93	-29%	-1,469	-1,131	-23%	-1,521	-1,226	-19%
OPEX	-26	-29	13%	-209	-166	-21%	-252	-220	-13%
EBITDA	165	149	-10%	448	493	10%	602	623	3%
Net Income	141	154	10%	77	118	52%	279	249	-11%
Gross Capex	118	179	52%	309	245	-21%	428	425	-1%
Net Production (GWh)	3,308	3,838	16%	-	-	-	3,308	3,838	16%
Energy Sales (GWh)	11,091	8,453	-24%	20,611	17,497	-15%	-	-	-
Av. Spot Price (\$US/MWh) ³	11	13	20%	-	-	-	11	13	20%
Energy losses (%)	-	-	-	13.6%	13.3%	-	-	-	-
Customers (Th)	-	-	-	15,217	15,457	2%	15,217	15,457	2%

Operational data excludes Enel Dx Goiás for 2021 and 2022. (1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments; (3) Southeast/Central-west region

Colombia (US\$ mn)

Quarter results




	Generation ¹			Grids ¹			Total ²		
	Q1 2022	Q1 2023	%	Q1 2022	Q1 2023	%	Q1 2022	Q1 2023	%
Revenues	336	358	7%	463	425	-8%	63	737	>100%
Procurements and Services	-115	-145	25%	-273	-258	-6%	-331	-358	8%
OPEX	-21	-19	-12%	-30	-29	-4%	-52	-53	2%
EBITDA	199	195	-2%	159	138	-14%	362	326	-10%
Net Income	109	106	-2%	72	58	-19%	183	157	-14%
Gross Capex	11	43	>100%	43	62	46%	54	106	97%
Net Production (GWh)	3,654	4,120	13%	-	-	-	3,654	4,120	13%
Energy Sales (GWh)	4,551	5,167	14%	3,667	3,712	1%	-	-	-
Av. Spot Price (\$US/MWh)	78	83	6%	-	-	-	78	83	6%
Energy losses (%)	-	-	-	7.5%	7.5%	-	-	-	-
Customers (Th)	-	-	-	3,727	3,813	2%	3,727	3,813	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Peru (US\$ mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q1 2022	Q1 2023	%	Q1 2022	Q1 2023	%	Q1 2022	Q1 2023	%
 Revenues	174	192	11%	251	288	14%	425	479	13%
Procurements and Services	-56	-61	9%	-169	-187	11%	-225	-248	10%
OPEX	-21	-24	14%	-20	-18	-6%	-40	-42	5%
EBITDA	96	107	11%	63	82	31%	159	189	19%
Net Income	53	32	-40%	29	41	42%	82	73	-11%
Gross Capex	10	15	41%	26	28	9%	36	43	18%
Net Production (GWh)	2,220	2,366	7%	-	-	-	2,220	2,366	7%
Energy Sales (GWh)	3,098	3,072	-1%	2,090	2,194	5%	-	-	-
Av. Spot Price (\$US/MWh)	23	32	37%	-	-	-	23	32	37%
Energy losses (%)	-	-	-	8.7%	8.1%	-	-	-	-
Customers (Th)	-	-	-	1,502	1,544	3%	1,502	1,544	3%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Central America (US\$ mn)

Quarter results



	Central America		
	Q1 2022	Q1 2023	%
Revenues	66	63	-5%
Procurements and Services	-32	-13	-60%
OPEX	-8	-10	23%
EBITDA	26	40	53%
Net Income	12	15	29%
Gross Capex	6	7	23%
Net Production (GWh)	433	551	27%
Energy Sales (GWh)	613	616	0%
Av. Spot Price (\$US/MWh)	-	-	-
Energy losses (%)	-	-	-
Customers (Th)	-	-	-

Financial exhibits

Liquidity and credit profile



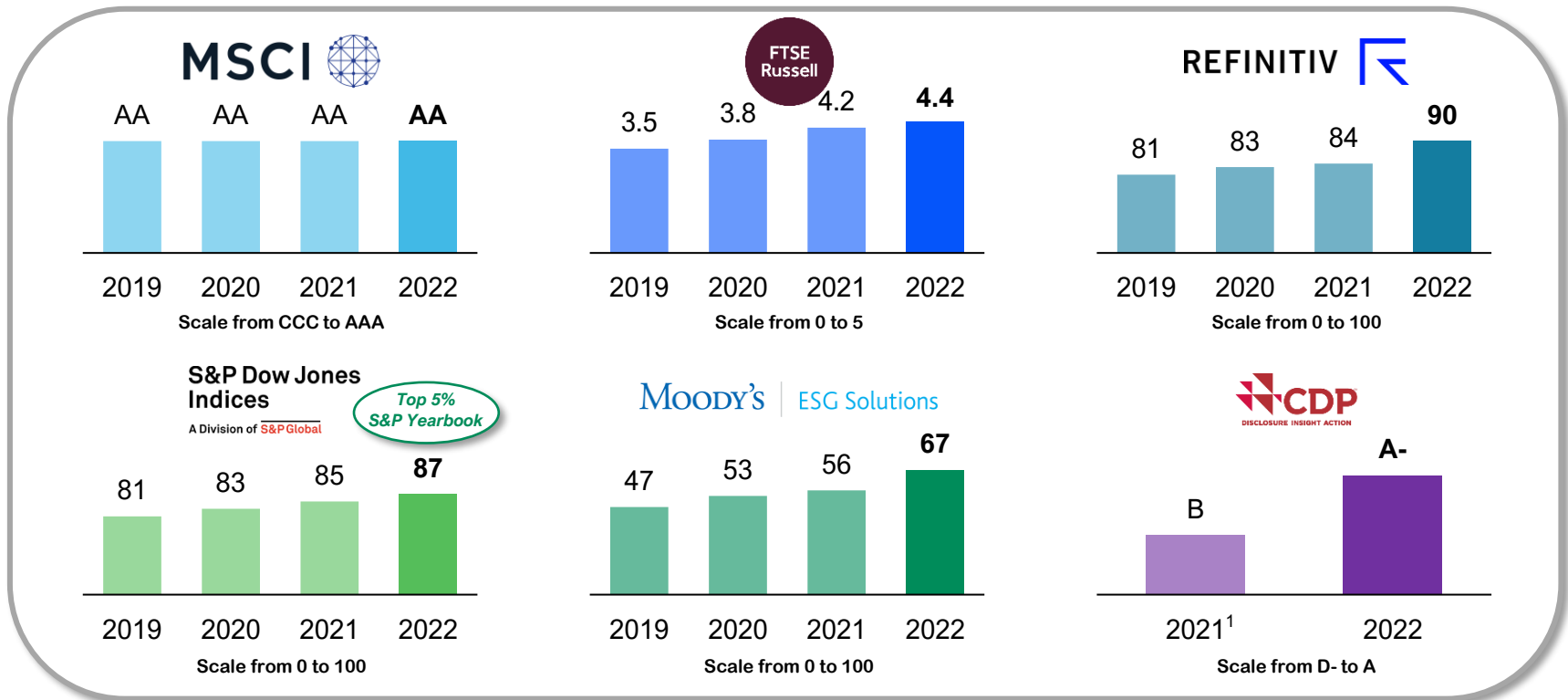
Liquidity (US\$ m)	Total	Used	Available
Committed credit lines	1,534	253	1,281
Cash and cash equivalents ¹	2,441	0	2,441
Total liquidity	3,975	253	3,722

Credit Profile as of March 2023	S&P	Fitch	Moody's
LT international debt	BBB-	BBB+	Baa2
LT local debt	-	-	-
Outlook (Int'l)	Stable	Stable	Stable
Shares	-	1st Class Level 1	-

(1) Include cash and cash equivalents for more than 90 days

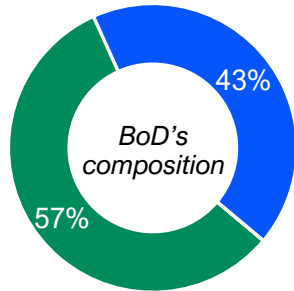
Yearly improvements in our scores ESG positioning

Among the Top 10 in ESG performance at global scale

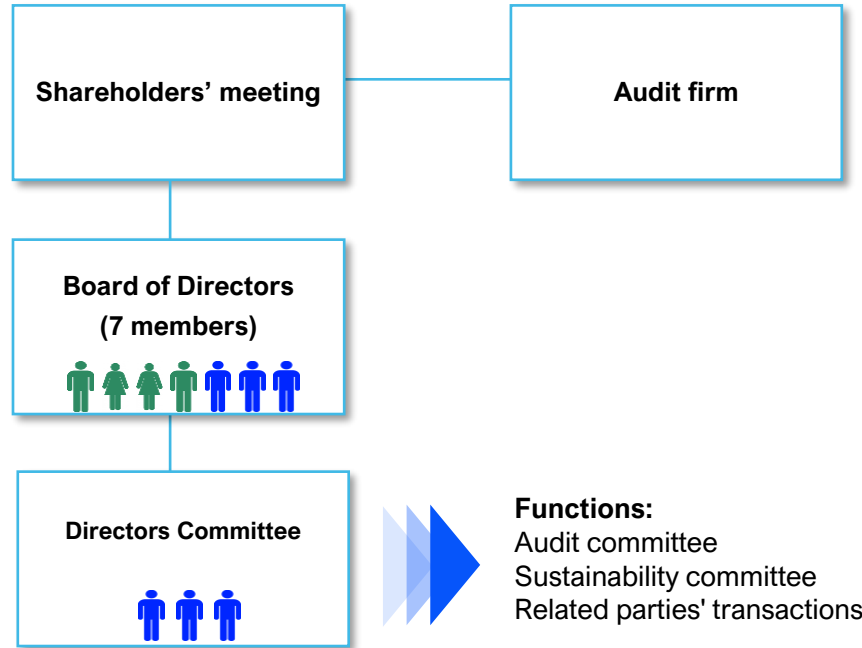


(1) Carbon Disclosure Project; 2021 corresponds to the first score for the company

Corporate governance structure



■ Executive ■ Independent



Board composition

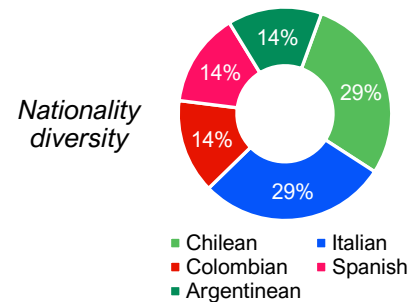
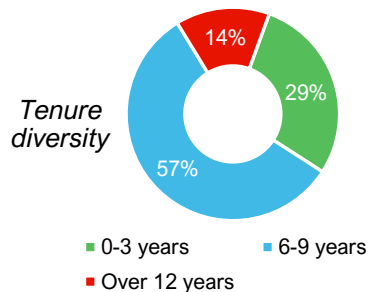
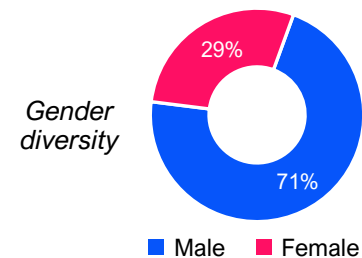
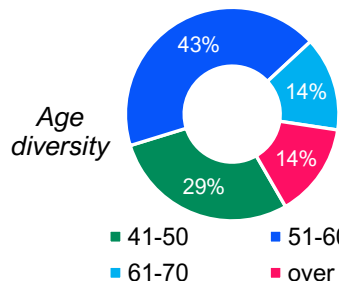


Board of Directors

Borja Acha Besga	Chair
Francesca Gostinelli	Director
Giulia Genuardi	Director
José Antonio Vargas	Director
Hernán Somerville Senn	Directors' Committee (C) Director
Patricio Gómez Sabaini	Directors' Committee Director
Domingo Cruzat	Directors' Committee Director

■ Executive ■ Independent

Board of Directors' diversity



2022 CEO's short-term variable remuneration



Macro objective	Objective	Objective		Type of target
		Weight	Range	
Profitability	Net Income Latin America	15%	Maximum 120%	Economic
Profitability	Integrated gross margin Latin America	15%	Maximum 120%	Economic
Financial	FFO Latin America	20%	Maximum 120%	Financial
Business	Strategy Latin America	15%	Maximum 120%	Strategy
Business	Customers	15%	Maximum 120%	ESG
Safety	Safety in the workplace	20%	Maximum 120%	ESG

Enel Américas - Políticas, principios and codes



Ethics, Integrity, Human Rights, and Diversity

- [Ethical code](#)
- [Zero Tolerance Plan for Corruption](#)
- [Global Compliance Program on Corporate Criminal Liability](#)
- [Criminal Risk Prevention Model](#)
- [Compliance Program for Free Competition Regulations](#)
- [Human Rights Policy](#)
- [Diversity Policy](#)
- [Privacy and data protection policy](#)

Corporate Governance:

- [Corporate Governance practices](#)
- [Action protocol in dealing with public officials and public authorities](#)
- [Protocol of acceptance and offering of gifts, presents, and favors](#)
- [Induction procedure for new Directors](#)
- [Procedure for permanent training and continuous improvement of the Board of Directors](#)
- [Information procedure for shareholders about the background of candidates for Director](#)
- [Habituality policy](#)
- [Tax transparency and reporting](#)
- [Engagement policy](#)
- [Bylaws](#)

Sustainability:

- [Sustainability and Community Relations Policy](#)
- [Environmental policy](#)
- [Biodiversity policy](#)

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Disclaimer



This presentation contains statements that could constitute forward-looking statements. These statements appear in a number of places in this presentation and include statements regarding the intent, belief or current expectations of Enel Américas and its management with respect to, among other things: (1) Enel Américas' business plans; (2) Enel Américas' cost-reduction plans; (3) trends affecting Enel Américas' financial condition or results of operations, including market trends in the electricity sector in Chile or elsewhere; (4) supervision and regulation of the electricity sector in Chile or elsewhere; and (5) the future effect of any changes in the laws and regulations applicable to Enel Américas or its subsidiaries. Such forward-looking statements reflect only our current expectations, are not guarantees of future performance and involve risks and uncertainties. Actual results may differ materially from those in the forward-looking statements as a result of various factors. These factors include a decline in the equity capital markets, an increase in the market rates of interest, adverse decisions by government regulators in Chile or elsewhere and other factors described in Enel Américas' Annual Report. Readers are cautioned not to place undue reliance on those forward-looking statements, which state only as of their dates. Enel Américas undertakes no obligation to release publicly the result of any revisions to these forward-looking statements, except as required by law.

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Thank you.

enel