

Enel Américas

Q1 2020

Consolidated results

May, 4th 2020



Key highlights of the period



Enel Américas has implemented early measures to prevent COVID-19 and is periodically monitoring the situation to ensure its operational activities

EBITDA of US\$ 848 mn, a decrease of 7% vs same period 2019

Net of Fx impact EBITDA would have increased by 9% mainly driven by better results in Colombia

Group net income reached US\$ 208 mn, an increase of 2% vs 1Q 2019, mainly due to lower financial expenses related to lower debt in Enel Brasil after the capital increase that allowed to pay the debt for Enel Dx Sao Paulo acquisition

The company is well prepared to face potential working capital needs in the following months

1. Ratio Net debt to EBITDA below 1.0x and available liquidity for more than US\$ 2.5 bn

2. Risk agencies reaffirmed rating

In January Enel Américas was recognized with Bronze Class for being part of the ranking of the industry's top performing companies according to the score on SAM's annual Corporate Sustainability Assessment.

COVID-19

Swift response to face the challenges of the emergency



Our people

- ▶▶ 8,660 are working remotely, around 50% of our total workforce
- ▶▶ 100% of workers that can work remotely are doing so
- ▶▶ Security measures to ensure the safety of workforce on the field
- ▶▶ Insurance policy for all Enel Américas' employees
 - ✓ Implemented worldwide by the Group
 - ✓ First ever of its kind in the world
 - ✓ Cash allowance for hospitalized employees

Our clients

- ▶▶ Increased focus on digitalisation and collection through digital channels
 - ✓ Revamping of websites to ease the client experience and centralize COVID-related information
 - ✓ Communication through a variety of channels (email, SMS, app)
 - ✓ Focus on apps as a payment channel
 - ✓ Periodical monitoring of cash and payment
- ▶▶ Self-reading of energy meters for residential and small business customers in some countries

COVID-19

Constant monitoring of operations and support of stakeholders



Our operations

- ▶▶ Infrastructure is fully operational on all geographies
 - ✓ Reinforcement of critical infrastructure as a key concern for the company
- ▶▶ Faster emergency response to ensure the continuity of service
- ▶▶ Reinforcement of security protocols and COVID-19 measures
- ▶▶ Notification of force majeure clause as a preventive measure and negotiation with suppliers to mitigate the impact of the current scenario

Our stakeholders

- ▶▶ Donations by our subsidiaries to combat COVID-19
 - ✓ Enel Argentina increased the electrical power of six health centers and installed electrical generators to cover the possible demand of the new field hospitals
 - ✓ Enel Brasil assigns BRL 23.4 mn to support health institutions and preventive measures in communities
 - ✓ Enel Colombia assigns USD 1 mn to support varied initiatives during the emergency
 - ✓ Enel Peru set up a fund of PEN 2.2 mn to purchase medical materials, PPE and basic goods

COVID-19

Governments measures: general and for the electric utilities sector



Argentina



- Mandatory quarantine extended until **May 10th**
- **Closing of commercial offices**; only personnel needed for the continuity of service of the network can be mobilized
- **Limits suspensions of basic services for 180 days** for users with social tariffs or subsidies

Brazil



- **Quarantine is not mandatory at a country level.** Sao Paulo has declared a mandatory quarantine until **May 10th**
- Normative Resolution No. 878/2020: **Prohibits suspension of supply for a 90 days period**, with measures to preserve the provision of the public electricity distribution service.
- Provisional Measure No. 950/2020
 - ✓ Increases to **100% the discount to consumers benefited by the Social Rate** (with a consumption of up to 220 KW / month)
 - ✓ **Allocating CDE resources to cover this measure**, as well as to allow the financial resources to be taken by CDE to face the impacts on the electricity sector resulting from the COVID-19 pandemic.

Colombia



- Mandatory quarantine extended until **May 11th**
- **Liquidity line for companies**, voluntary contribution and transfer of non-reconciled values of subsidies by the MME.
- **Transitional measures for payment of energy bills**: Definition of a payment period of **36 months for social stratum 1 and 2, 24 months for social stratum 3 and 4**, and for other regulated users as agreed between the parties (with the regulator acting as mediator).

Peru



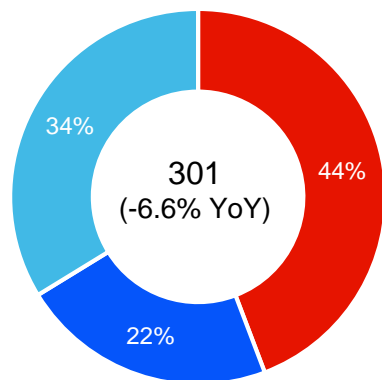
- Mandatory quarantine extended until **May 10th** (national state of emergency, restricting mobility of all citizens except those working on essential activities).
- **Postponement of payments of contributions** to Osinergmin (regulatory agency) up to the last day of April 2020.
- MINEM required all electricity companies to **present their Contingency Plan**.

Industrial growth: Gross CAPEX (US\$ mn)

Net of Fx effect CAPEX increased more than 10%

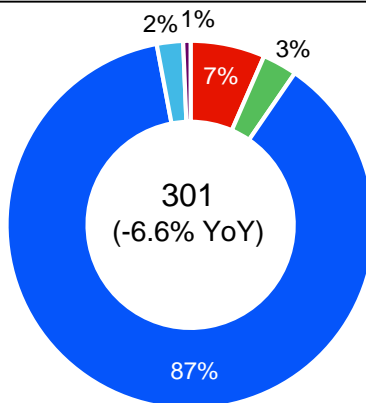


Total CAPEX by nature



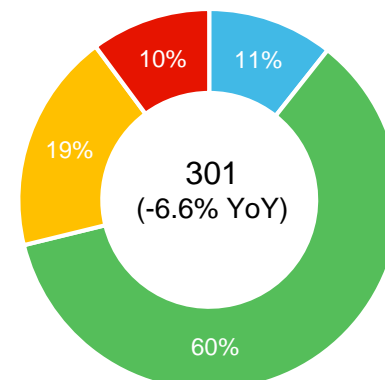
■ Asset management¹ ■ Asset development² ■ Customers³

Total CAPEX by business⁴



■ Thermal generation ■ Renewables
 ■ Distribution ■ Retail
 ■ Enel X

Total CAPEX by country



■ Argentina ■ Brazil ■ Colombia ■ Peru



~94% of total CAPEX SDGs related

1. CAPEX related to investments for recurring asset maintenance. 2. Growth investments in generation and networks (quality programs & smart metering) 3. CAPEX related to customers (Retail, Enel X (e-Home, e-Industries), Network connections). 4. Thermal generation business⁴ includes trading business.

ESG embedded in our business strategy



Engaging local communities (mn of beneficiaries)

I&N, sustainable cities and cyber securities



High-quality, inclusive and fair education

0.5



Access to affordable and clean energy²

4.3



Employment and sustainable and inclusive economic growth

0.5



Charging points²

589

Smart lighting points (k)

390

Cabling ratio

24%



Web app with cyber security solutions

100%

2015- I Q
2020 E¹

I Q 2020

Climate change



Emission free production as % of total generation in MWh

58%

I Q 2020



1. Cumulated data and targets from 2015. Million of beneficiaries. Estimated value
2. Public and private charging stations.



Q1 2020

Financial results



Financial highlights (US\$ mn)

Negative Fx impact due to higher market volatility during the period

	Q1 2019	Q1 2020	Δ YoY
Reported EBITDA	909	848	- 6.7%
<i>Adjusted EBITDA</i> ¹	909	995	+ 9.5%
Total net income	316	310	- 2.0%
Reported Group net income ²	204	208	+ 1.6%
FFO	68	127	+ 86.8%
Net debt (Q1 2020 vs FY 2019)	4,287	3,797	- 11.4%

Sound operational performance offset by Fx depreciation in most countries

Lower financial expenses related to lower debt in Enel Brasil

Lower taxes as a consequence of a lower earnings during the period

Lower net debt in USD due to currency depreciation

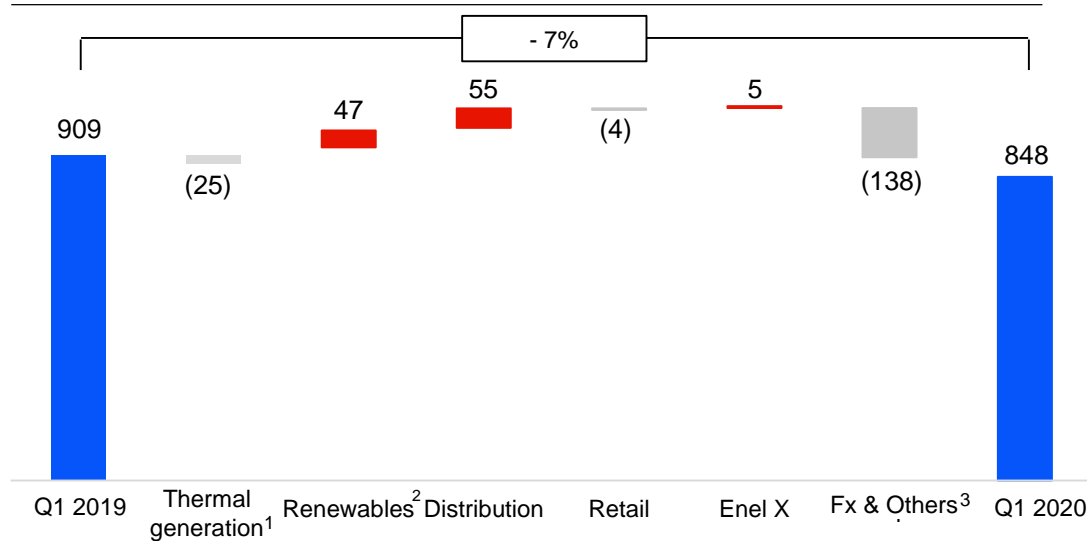
1. Excludes Fx impact (- US\$ 147 mn)
 2. Attributable net income to controller shareholders.

EBITDA breakdown (US\$ mn)

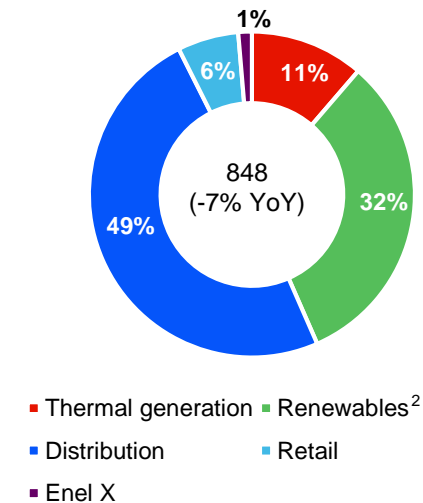
In operational terms Renewables and Distribution businesses significantly increased



EBITDA evolution



EBITDA by business



~90% zero direct emissions in our activities
Brazil and Colombia represent almost ~80% of the total EBITDA



1. Thermal generation business' includes trading business.
2. Large hydro
3. Fx effect: US\$ -147 mn. Services & Others: US\$ 9 mn

Generation operating highlights

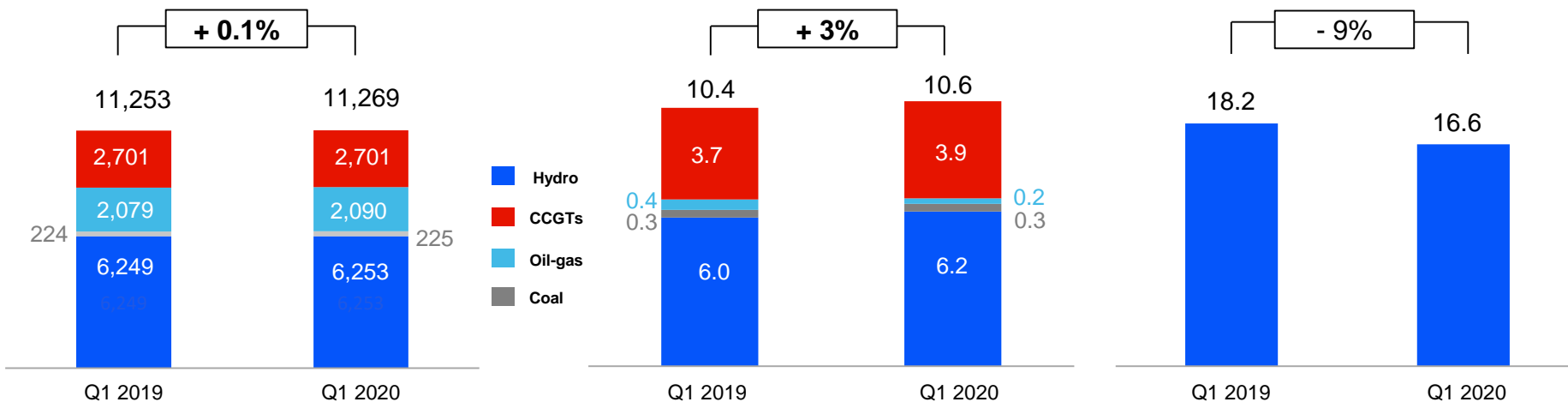
Lower trading activities compared to the previous year



Installed capacity (MW)

Net production (TWh)

Energy sales (TWh)



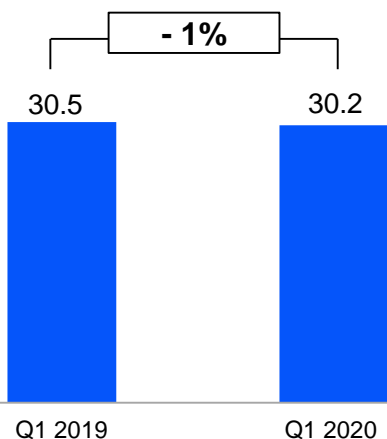
Renewable energy represents 55% of total installed capacity

Distribution operating highlights

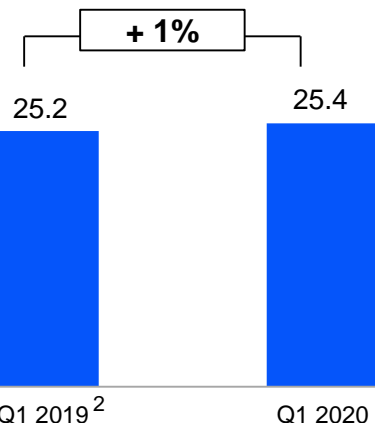
Distributed energy in line with the previous year



Distributed Energy (TWh)¹



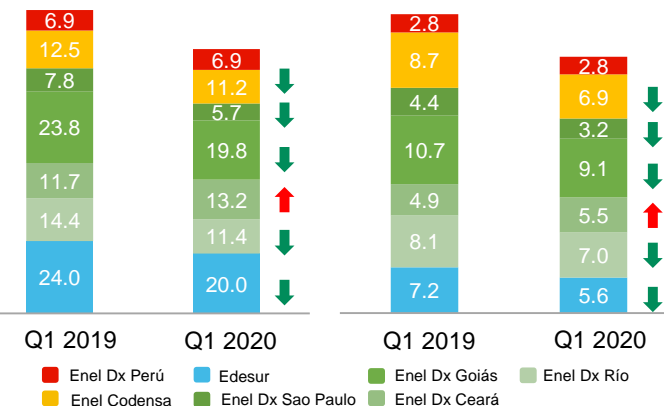
End users (mn)



Quality indicators

SAIDI (hours)

SAIFI (times)



Significant quality improvements in all the countries

1. Non-billable consumptions are not included.
 2. +730 th. additional clients compare to the number reported in March 2019 due to a new methodology applied since 2020.

Enel X and Retail operating highlights

Enel X: Accelerated infrastructure deployment

Retail: Improving delivery points



Retail¹



e-City

Smart lighting (final light points, mn#)

413 (Mar. 2019) 390 (Mar. 2020)

- 6%



e-Industries

PV (MWp installed in the year)

0.4 (Q1 2019) 0.2 (Q1 2020)

- 57%



Financial Services

Credit cards (Active credit cards k#)

845 (Q1 2019) 882 (Q1 2020)

+ 4%



e-Home

Microinsurance (active contracts, k#)

1,319 (Q1 2019) 1,316 (Q1 2020)

- 0.2%



e-Mobility

Charging stations (#)

100 (Mar. 2019) 589 (Mar. 2020)

+ 489%

Solid growth in e-Home and e-Mobility

Delivery points

+ 10%

2,795 (Mar. 2019) 3,069 (Mar. 2020)

Mar. 2019 Mar. 2020

Energy sold (TWh)

0 %

4.0 (Q1 2019) 4.0 (Q1 2020)

Q1 2019 Q1 2020

Increase in Energy delivery points

1. Retail includes free market business. The figures do not include gas.



Q1 2020

Focus by country

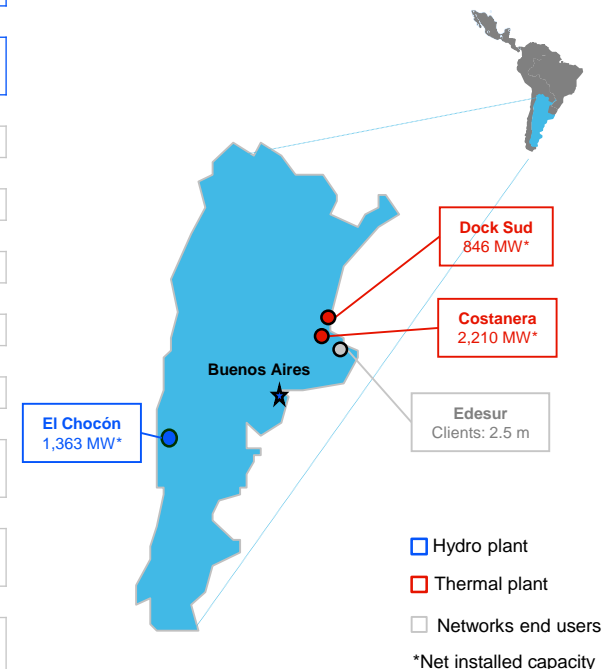


Focus on Argentina (US\$ m)

Results affected due to frozen tariffs in Dx business and “Pesification” process of Gx business



	Generation ¹			Distribution ¹			Total ²		
	Q1 2019	Q1 2020	%	Q1 2019	Q1 2020	%	Q1 2019	Q1 2020	%
Revenues	130	84	-35%	278	226	-19%	408	311	-24%
OPEX	-15	-14	-7%	-64	-62	-2%	-79	-76	-3%
EBITDA	62	56	-10%	9	7	-23%	71	63	-11%
Net Income	62	11	-83%	-16	-2	-88%	49	16	-67%
Gross Capex	4	8	113%	47	24	-49%	51	32	-37%
Net Production (GWh)	3,690	3,909	6%	-	-	-	3,690	3,909	6%
Energy Sales (GWh)	3,690	3,910	6%	4,214	4,286	2%	-	-	-
Av. Spot Price (\$US/MWh)	N.A.	N.A.	-	-	-	-	N.A.	N.A.	-
Customers (Th)	-	-	-	2,472	2,497	1%	2,472	2,497	1%



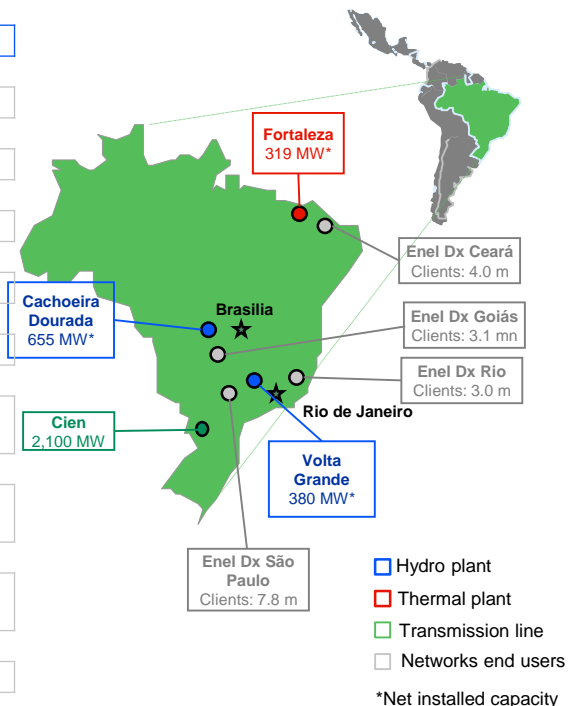
1. Distribution business includes Enel X. Generation business includes trading business. Both, generation and distribution businesses, include Retail business.
 2. “Total” included Holding and Services adjustments.

Focus on Brazil (US\$ mn)

CAPEX increase mainly on Dx businesses



	Generation ¹			Distribution ¹			Total ²		
	Q1 2019	Q1 2020	%	Q1 2019	Q1 2020	%	Q1 2019	Q1 2020	%
Revenues	205	191	-7%	2,060	1,834	-11%	2,188	1,958	-11%
OPEX	-8	-7	-11%	-260	-255	-2%	-289	-274	-5%
EBITDA	123	78	-37%	296	280	-5%	400	347	-13%
Net Income	87	59	-32%	39	44	12%	44	3	-93%
Gross Capex	1	2	103%	173	178	3%	173	182	5%
Net Production (GWh)	1,239	1,241	0%	-	-	-	1,239	1,241	0%
Energy Sales (GWh)	7,514	5,734	-24%	20,618	20,264	-2%	-	-	-
Av. Spot Price (\$US/MWh)	77	43	-45%	-	-	-	77	43	-45%
Customers (Th)	-	-	-	17,875	17,904	0%	17,875	17,904	0%



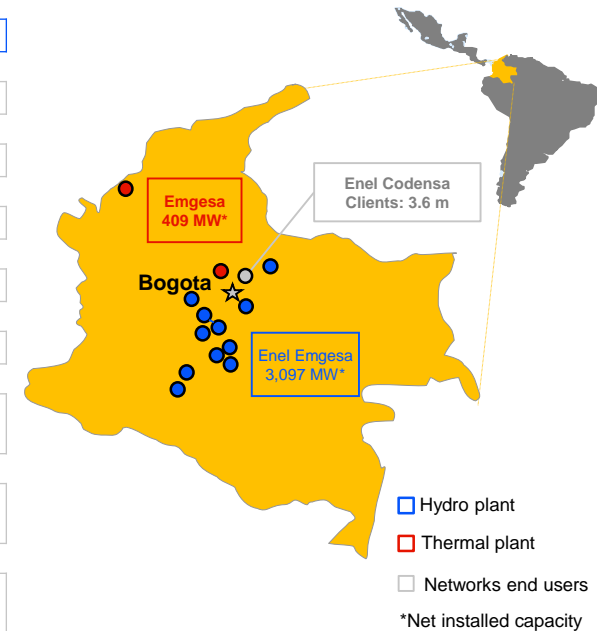
1. Distribution business includes Enel X. Generation business includes trading business. Both, generation and distribution businesses, include Retail business.
 2. "Total" including Holding and Services adjustments.
 3. Southeast /Central-west region.

Focus on Colombia (US\$ mn)

Gx and Dx businesses improved against the previous year, despite Fx impact



	Generation			Distribution			Total ¹		
	Q1 2019	Q1 2020	%	Q1 2019	Q1 2020	%	Q1 2019	Q1 2020	%
Revenues	305	302	-1%	418	400	-4%	638	618	3%
OPEX	-16	-16	1%	-42	-38	-9%	-57	-54	-6%
EBITDA	176	184	4%	125	129	3%	301	313	-4%
Net Income	93	102	10%	51	54	6%	144	157	-8%
Gross Capex	12	11	-4%	57	45	-21%	69	56	22%
Net Production (GWh)	3,447	3,532	2%	-	-	-	3,447	3,532	-2%
Energy Sales (GWh)	4,116	4,183	2%	3,505	3,567	2%	-	-	-
Av. Spot Price (\$US/MWh)	91	101	12%	-	-	-	91	101	-11%
Customers (Th)	-	-	-	3,459	3,552	3%	3,459	3,552	-3%



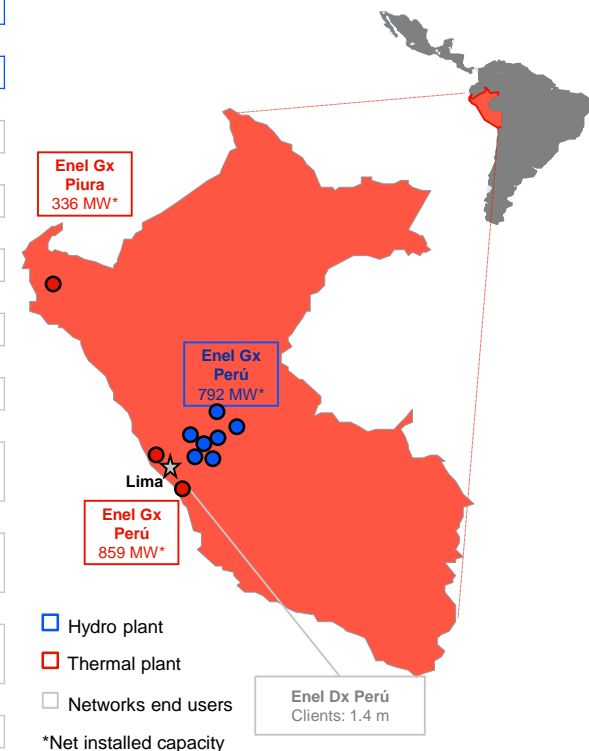
1. Distribution business includes Enel X. Generation business includes trading business. Both, generation and distribution businesses, include Retail business.
 2. "Total" included Holding and Services adjustments.

Focus on Peru (US\$ mn)

Investments in Dx and lower costs in Gx led to mixed results



	Generation ¹			Distribution ¹			Total ²		
	Q1 2019	Q1 2020	%	Q1 2019	Q1 2020	%	Q1 2019	Q1 2020	%
Revenues	158	133	-16%	247	237	-4%	352	330	-6%
OPEX	-17	-17	-2%	-21	-21	-1%	-38	-38	-1%
EBITDA	74	79	7%	70	55	-21%	143	132	-8%
Net Income	38	58	52%	34	21	-39%	72	75	4%
Gross Capex	7	7	6%	23	24	4%	29	31	4%
Net Production (GWh)	2,008	1,964	-2%	-	-	-	2,008	1,964	-2%
Energy Sales (GWh)	2,890	2,803	-3%	2,151	2,052	-5%	-	-	-
Av. Spot Price (\$US/MWh)	7	7	-1%	-	-	-	7	7	-1%
Customers (Th)	-	-	-	1,429	1,438	1%	1,429	1,438	1%



1. Distribution business includes Enel X. Generation business includes trading business. Both, generation and distribution businesses, include Retail business.
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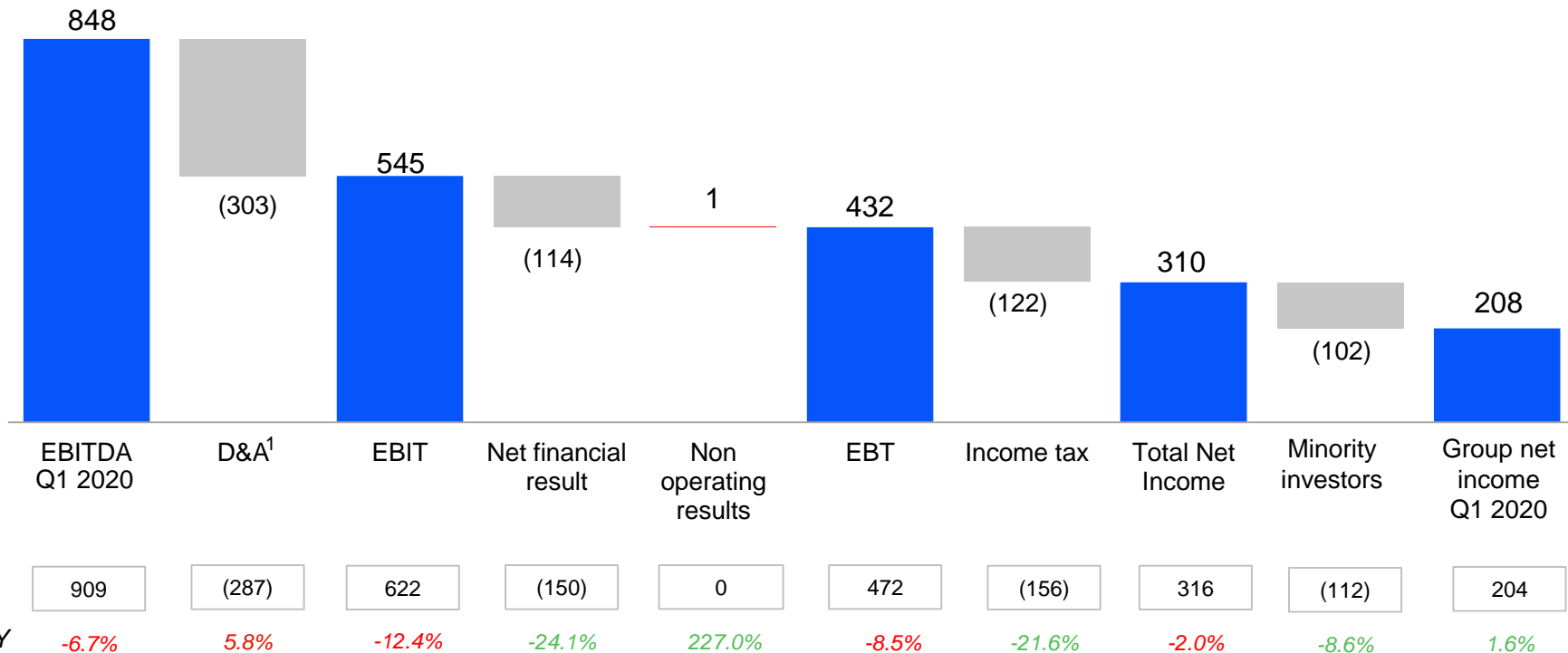


Q1 2020

Financial performance

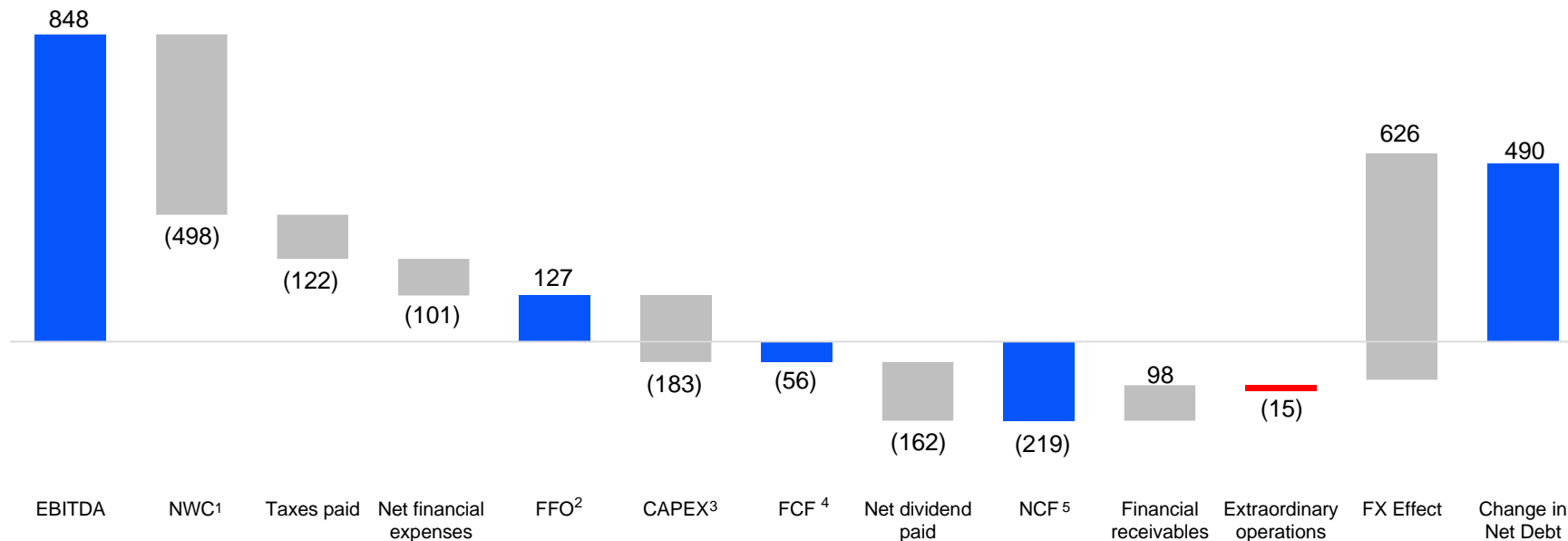


From EBITDA to net income (US\$ mn)



1: Depreciations , amortizations and impairments

Free cash flow (US\$ mn)



Q1 19	EBITDA	NWC ¹	Taxes paid	Net financial expenses	FFO ²	CAPEX ³	FCF ⁴	Net dividend paid	NCF ⁵	Financial receivables	Extraordinary operations	FX Effect	Change in Net Debt
	909	(537)	(154)	(151)	68	(319)	(251)	(134)	(385)	(0)	(2)	(22)	(409)

Delta YoY **-6.7%** **-7.3%** **-20.8%** **-33.1%** **86.8%** **-42.5%** **77.5%** **21.2%** **-43.2%** *n.a.* *n.a.* *n.a.* *n.a.*

1. Net working capital; 2. Funds from operations; 3. CAPEX accrued gross of contributions and connections fees. Differences between CAPEX accrued and CAPEX paid are included in the NWC.; 4. Free cash flow; 5. Net cash flow

Capital increase update

Enel SP pension fund plan approved by the Brazilian pension funds regulator (Previc)



February
2019

April
2019

August
2019

September
2019

March 2020

Capital increase
announcement

Capital increase approval
during the Extraordinary
Shareholders Meeting

Payment of the debt used
for Enel Dx Sao Paulo
acquisition (US\$ 2,516 mn)
after the first PRP¹

Successful completion
of capital increase by
US\$ 3,020 mn

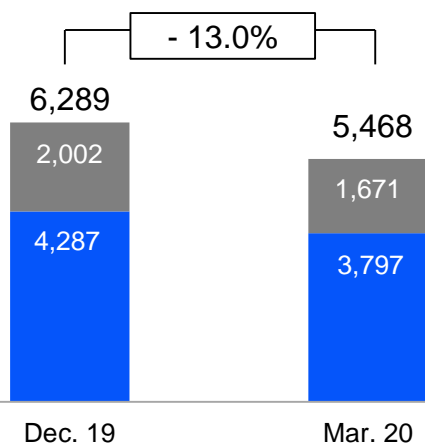
Previc approved Enel
Dx Sao Paulo's
pension funds project

Capital increase in Enel Brasil of US\$ 504 mn for the pension funds project, in order to implement the "Contribution Benefit" migration plan

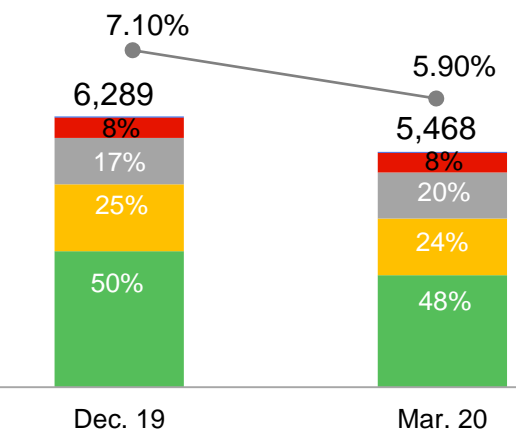
Gross debt breakdown (US\$ mn)

Lower cost of debt due to the payment of Enel Brasil's debt (acquisition of Dx Sao Paulo) and lower interest rates in the market

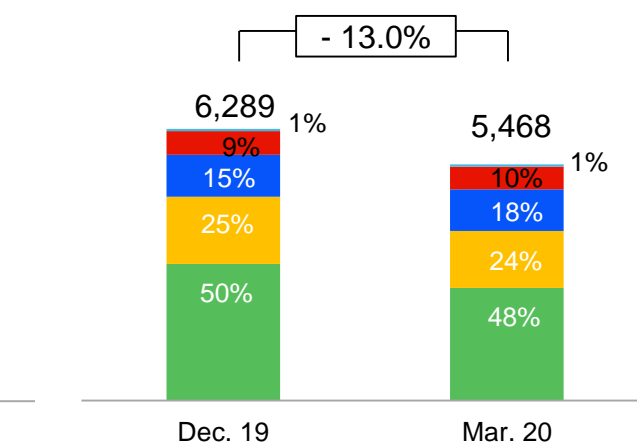
Gross and net debt¹



Gross debt breakdown by currency



Gross debt breakdown by country



■ Net Debt¹

■ Cash²

■ BRL

■ COP

■ USD

■ PEN

■ Others³

■ Brazil

■ Colombia

■ Holding

■ Peru

■ Argentina

—●— Cost of gross debt

1. Gross and net debt exclude accrued interests and adjustments after derivatives.

2. Cash and cash equiv. + 90-day cash investments.

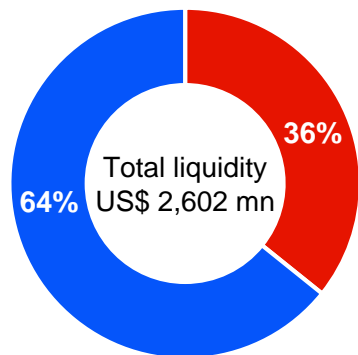
3. Others: UF. Dec. 19: 0.26%; Mar. 20: 0.26%.

Financial position

Solid liquidity profile



Liquidity profile



■ Committed credit lines ■ Cash and cash equivalents

Rating agencies

MOODY'S

Moody's
Reaffirmed on March 25th, 2020

Rating

Baa3

Outlook

Positive

S&P Global

S&P¹
Reaffirmed on March 27th, 2020

BBB

Negative

FitchRatings

Fitch Ratings
Reaffirmed on Sept. 9th, 2019

A-

Stable

Liquidity and credit profile supporting our financial strategy

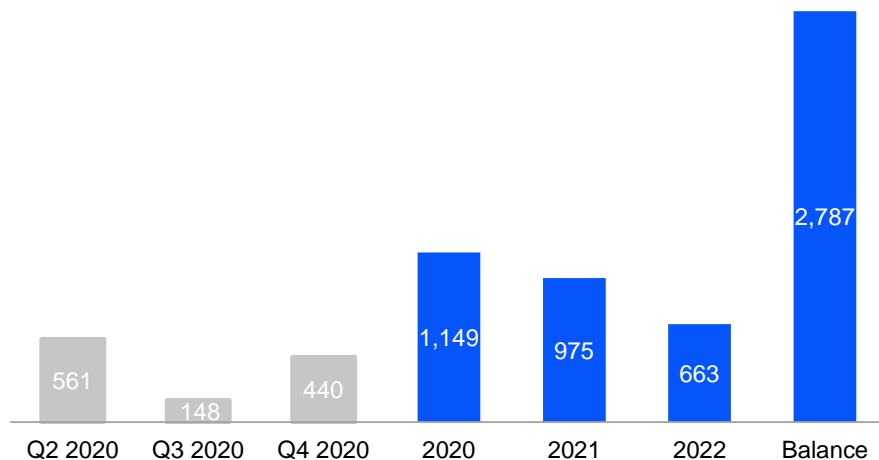
1. On March 27th, 2020 S&P reaffirmed rating on BBB and downgraded Outlook to "Negative" from "Stable", due to the revision on Colombia (Sovereign)

Financial position

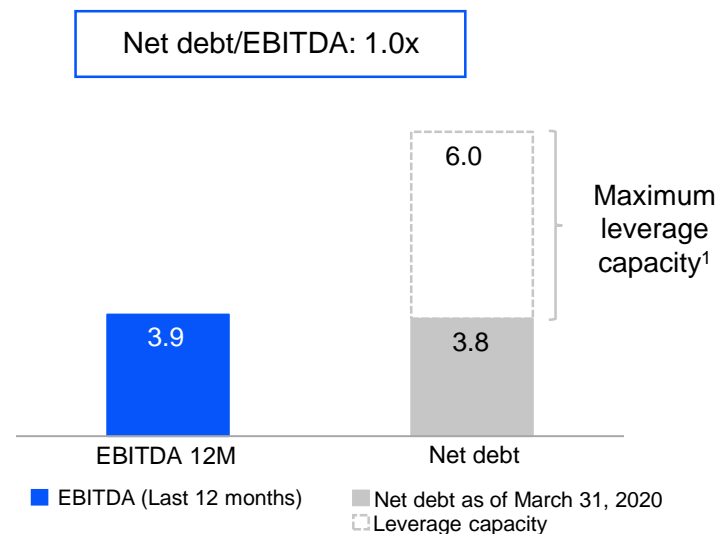
Debt Maturity and ratio Net debt to EBITDA



Debt profile (US\$ mn)



Net debt/EBITDA



Ability to face upcoming debt commitments in the short and long term

1. Ratio net debt/EBITDA: 2.5x

Closing remarks



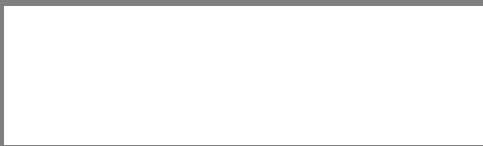
Enel Américas is well prepared to face the current COVID-19 situation

Solid performance of our businesses despite the negative Fx impact

The company significantly increased CAPEX in local currency vs previous year

Strong liquidity position and relevant debt capacity to attend financial and operational needs in the short term

Enel Américas is actively supporting initiatives to help people to mitigate COVID-19 impact



Annexes

Ratings and acknowledgements



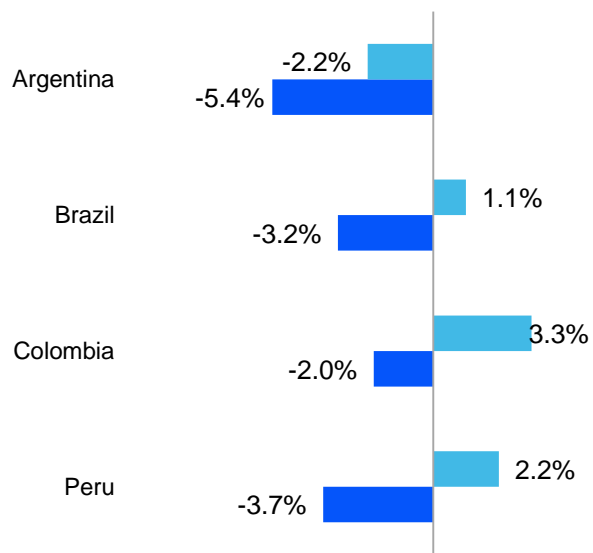
*Best company in
Chile by ALAS20*



Market context evolution

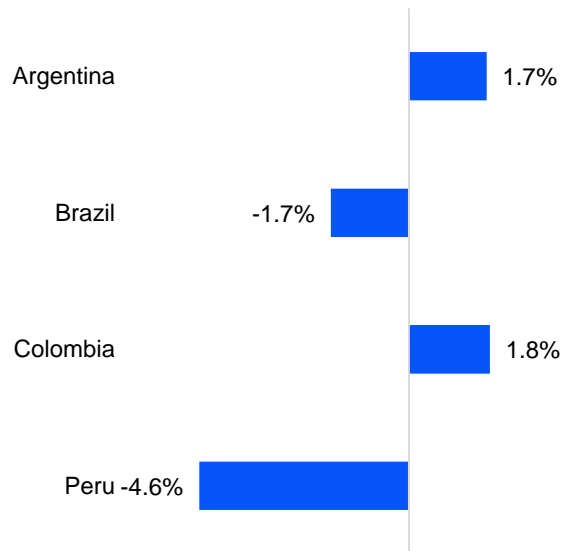


Annual GDP growth¹ (%)

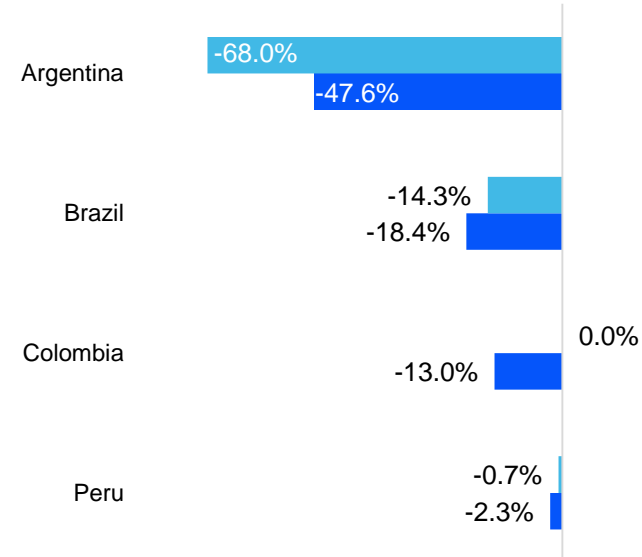


■ 2019 ■ 2020

Enel Américas Energy demand² (%)



Local Currencies vs USD (YoY%)³



■ Q1 2019 ■ Q1 2020

1. GDP (E) for 2020. Source: Latin America Consensus Forecast as of April 2020; 2. Cumulative Demand. Brazil: Enel Dx Rio, Enel Dx Ceará, Enel Dx Goiás and Enel Dx Sao Paulo, Colombia: Enel Codensa, Peru: Enel Dx Perú, Argentina: Edesur.
3. Average exchange rate YoY. Source: Internal.

Regulation update Q1 2020

Argentina



- On February 27th, 2020, Resolution SE No. 31/2020 of the Ministry of Energy was published, which replaces Resolution SRR & ME No. 1/2019, effective as of February 1, 2020. It specified prices of the remuneration at the exchange rate \$ 60 = 1 USD and established an update of the values in Argentine Pesos.
- March 25 DNU 311/2020 - Limitations to the possibility of making suspensions of basic services (180 calendar days), including users with notice of cut in progress.

Brazil



- **CGTF:** (i) the appeal presented by CGTF to Aneel, requesting the process to be sent to ANP (National Petroleum Agency), remains under analysis by Aneel (iii) CGTF is still operating under the force of an injunction. (iv) Due to the measures announced in the context of the COVID19, the 2020 Auctions were postponed with future date yet to be defined, based on the Ordinance of the Ministry of Mines and Energy n ° 134/2020.
- **Regulatory WACC:** On March, 2020, ANEEL approved the new methodology to obtain regulatory WACC. From now on, WACC will be calculated annually, based on macroeconomic parameters, to be applied for the tariff resets that will occur in that year.
- **COVID-19:** On March 24th , ANEEL approved Normative Resolution n° 878/2020, valid for a 90 days period, with measures to preserve the provision of the public electricity distribution service due to the public calamity related to the COVID-19 pandemic, prohibiting the suspension of supply. On April 8th , published Provisional Measure No. 950/2020 of the Federal Government that increase to 100% the discount to consumers benefited by the Social Rate (with a consumption of up to 220 KW / month), allocating CDE resources or this coverage, as well as to allow the financial resources to be taken by CDE to face the impacts on the electricity sector resulting from the COVID-19 pandemic.

Colombia



- **Res. 517/2020 Ministry of Mines and Energy:** It defines a deferred payment policy for social stratum 1 and 2 for 36 months. Liquidity line for companies, Voluntary contribution and transfer of non-reconciled values of subsidies by the MME.
- **Res. CREG 058/2020 Transitional measures for payment of energy bills:** It defines a payment period of 36 months for social stratum 1 and 2, 24 months for social stratum 3 and 4 and other regulated users as agreed between the parties. Financing rate, grace period until July and option tariff for variation of 3% of unitary cost or its components.

Peru



- Due to the COVID-19 pandemia, the Peruvian Government declared the state of national emergency, restricting the mobility of its citizens up to April 26th (except for those working on essential activities as defined on D.S. 044-2020-PCM). All administrative procedures were declared suspended for 30 working days.
- MINEM required all electricity companies to present their Contingency Plan.
- Payments of contributions to Osinergmin (regulatory agency) were postponed up to the last day of April 2020.

Financial exhibits Q1 2020

	Q1 2019	Q1 2020	Δ YoY
Gross margin	1,379	1,296	- 6.0%
OPEX	(470)	(448)	- 4.7%
Reported EBITDA	909	848	- 6.7%
<i>Adjusted EBITDA¹</i>	909	995	+ 9.5%
Total net income	316	310	- 2.0%
Reported Group net income ²	204	208	+ 1.6%

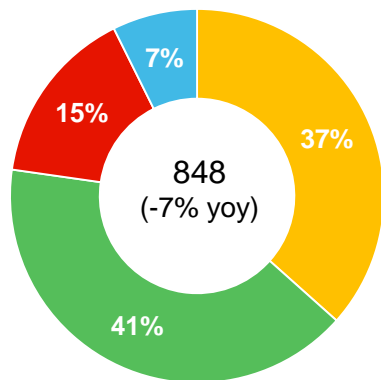
1. Excludes Fx impact (- US\$ 147 mn)
2. Attributable net income to controller shareholders.

Financial exhibits Q1 2020

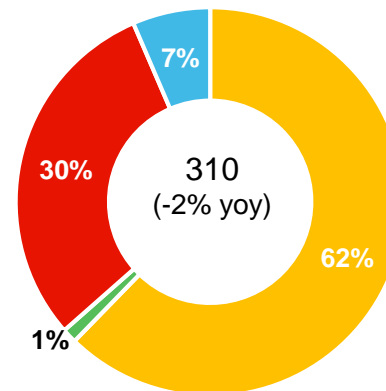
EBITDA and Net Income breakdown



EBITDA by country



Net Income by country



■ Brazil ■ Colombia ■ Peru ■ Argentina

Operating exhibits Q1 2020

Net installed capacity and Total net production: Breakdown by source and geography

Net installed capacity (MW)					
MW	Hydro	Oil-Gas	CCGT	Coal	Total
Argentina	1,328	1,169	1,922	0	4,419
Brazil	1,035	0	319	0	1,354
Colombia	3,097	184	0	225	3,506
Peru	792	737	460	0	1,989
Total	6,253	2,090	2,701	225	11,269

Total net production (GWh)					
GWh	Hydro	Oil-Gas	CCGT	Coal	Total
Argentina	646	59	3,204	0	3,909
Brazil	1,036	0	205	0	1,241
Colombia	3,214	4	0	314	3,532
Peru	1,315	153	496	0	1,964
Total	6,211	216	3,905	314	10,646

Operating exhibits Q1 2020

Distribution companies



Distributor	Clients	Energy sold (GWh)	Energy losses (%)	City, Country	Concession area (km ²)	Next tariff review
Edesur	2,496,533	4,286	15.8%	Buenos Aires, Argentina	3,309	2022
Enel Dx Rio	2,950,941	3,066	22.0%	Niteroi, Brazil	32,615	2023
Enel Dx Ceará	4,011,793	3,012	14.4%	Fortaleza, Brazil	148,921	2023
Enel Dx Goiás	3,136,548	3,466	12.4%	Goias, Brazil	377,008	2023
Enel Dx São Paulo	7,804,878	10,720	9.8%	Sao Paulo, Brazil	4,526	2023
Enel-Codensa	3,552,173	3,567	7.5%	Bogota, Colombia	26,093	2020
Enel Dx Perú	1,438,008	2,052	8.4%	Lima, Peru	1,550	2022
Total	25,390,874	30,169	-	-	-	-

Financial exhibits Q1 2020

Liquidity and credit profile



Liquidity (US\$ m)	Total	Used	Available
Committed credit lines	1,281	350	931
Cash and cash equivalents ¹	1,671	0	1,671
Total liquidity	2,952	350	2,602

Credit Profile as of April 2020	S&P	Fitch	Moody's
LT international debt	BBB	A-	Baa3
LT local debt	-	AA+ (cl)	-
Outlook (Int'l)	Negative	Stable	Positive
Shares	-	1st Class Level 1	-

1. Include cash and cash equivalence for more than 90 days

Q1 2020 results

Disclaimer



This presentation contains statements that could constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements appear in a number of places in this presentation and include statements regarding the intent, belief or current expectations of Enel Américas and its management with respect to, among other things: (1) Enel Américas' business plans; (2) Enel Américas' cost-reduction plans; (3) trends affecting Enel Américas' financial condition or results of operations, including market trends in the electricity sector in Chile or elsewhere; (4) supervision and regulation of the electricity sector in Chile or elsewhere; and (5) the future effect of any changes in the laws and regulations applicable to Enel Américas or its subsidiaries. Such forward-looking statements reflect only our current expectations, are not guarantees of future performance and involve risks and uncertainties. Actual results may differ materially from those in the forward-looking statements as a result of various factors. These factors include a decline in the equity capital markets of the United States or Chile, an increase in the market rates of interest in the United States or elsewhere, adverse decisions by government regulators in Chile or elsewhere and other factors described in Enel Américas' Annual Report or Form 20-F. Readers are cautioned not to place undue reliance on those forward-looking statements, which state only as of their dates. Enel Américas undertakes no obligation to release publicly the result of any revisions to these forward-looking statements, except as required by law.

Q1 2020 consolidated results

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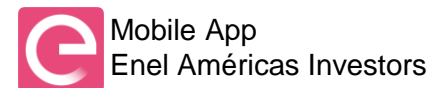
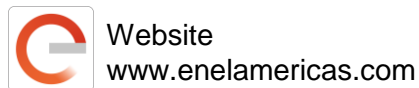
Enel Américas is participating in ALAS20 voting

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Thank you.



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