



Second Quarter & First Half

2024

Enel Américas

Consolidated results

July 26th, 2024

Q2 & H1 2024

Key highlights and operational performance

Aurelio Bustilho

CEO



Q2 2024 Key highlights



Sale of Peru

+ USD 1.8 bn net income
+ USD 4.4 bn cash¹

Significant milestone in our corporate simplification efforts, with an optimized use of funds



Brazil

BRL 14.5 bn
CAPEX plans for Grids 2024-26

Relevant commitments in Brazil, with a focus on **maintenance** and **modernization**



Operational results

Energy distributed +7%
Installed capacity +0.7 GW
98% RES capacity

Grids growth mainly in **Brazil** due to **higher temperatures**, added capacity in **Brazil and Colombia**



Financial results

USD 1.0 bn
EBITDA +4% vs PY

Q2' 24 EBITDA growth mainly driven by **Dx Colombia**, **Dx Argentina** and **Gx Brazil**



Completion of sale of Peruvian assets

Closing of accretive sale, simplifying corporate structure and refocusing on core countries



Distribution assets

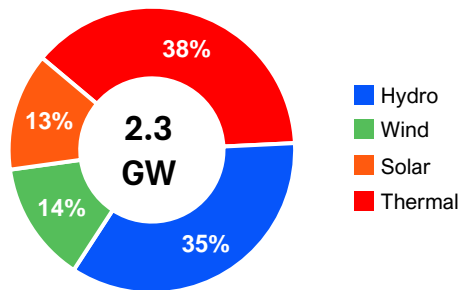
- **USD 3.1 bn**
Cash-in received for the sale
- **USD 1.5 bn**
Group net income effect

Total customers	Energy sales
1.6 mn	9,137 (GWh)
Power grids	Concession area
31,435 km	1,602 km²

Sale completed on June 12, 2024

Generation assets

- **USD 1.3 bn**
Cash-in received for the sale
- **USD 0.3 bn**
Group net income effect



Sale completed on May 9, 2024

Proceeds and Uses

USD 4.4 bn¹
Total proceeds

Liability management in Brazil

Sao Paulo's pension fund
de-risking started

Other uses under analysis

(1) Total cash amount received from the sale, includes USD 0.7 bn to be used for tax payments



Main developments in Brazil

Commitments and positive regulatory updates to reaffirm long-term investments



Commitments with Brazilian gov't

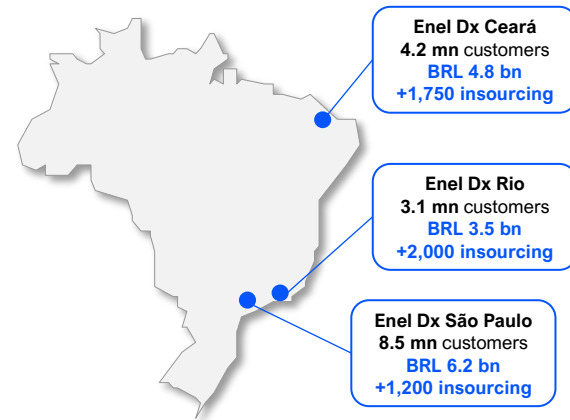
- Focus on our **investment, industrial and hiring plan in Brazil**
- **Core country** for our growth strategy, with a **2024-26 Grids CAPEX plan of USD 2.9 bn** (+75% vs 23-25 plan)
- Plan focus on **quality and resilience**, along with **a major increase in its internal workforce**

Concession renewal decree

- **Non-onerous renewal**, does not require an auction
- **Anticipated renewal** is available
- **30-year** contract extension
- Sets higher requirements for **quality standards**

Next milestone: Final contract expected to be published in **October 2024**

Investment plan – Grids Brazil



CAPEX Grids Brazil: BRL 14.5 bn
Grids Brazil Insourcing: ~5,000



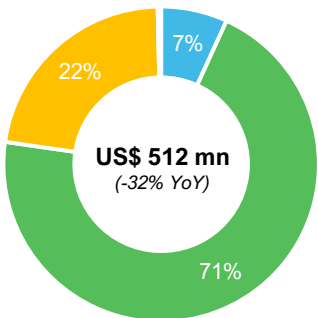
Gross CAPEX

Completing renewable projects in core countries, continued focus on Grids

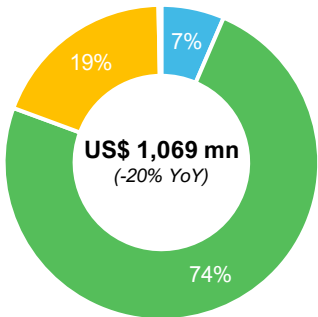


CAPEX by country

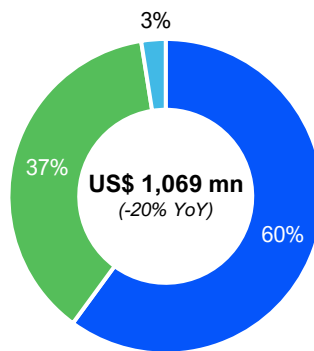
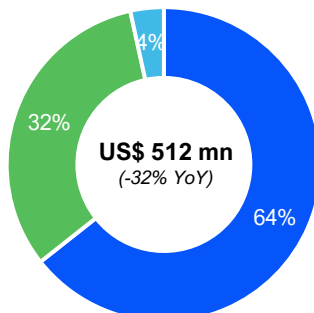
Q2 2024



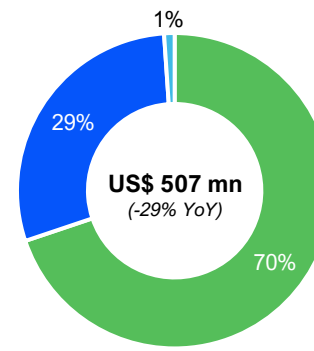
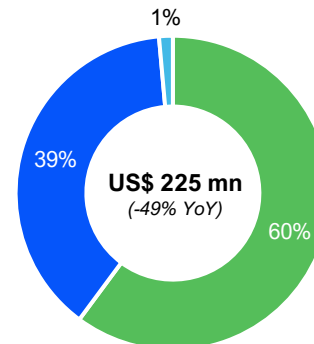
H1 2024



CAPEX by business¹



Asset development² CAPEX by business

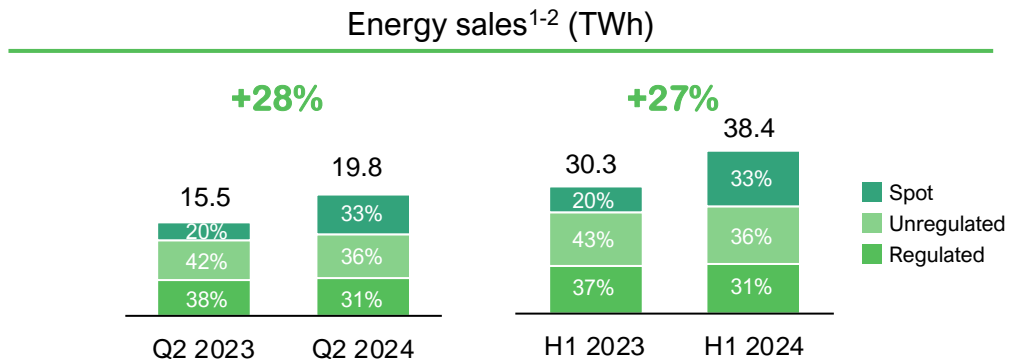
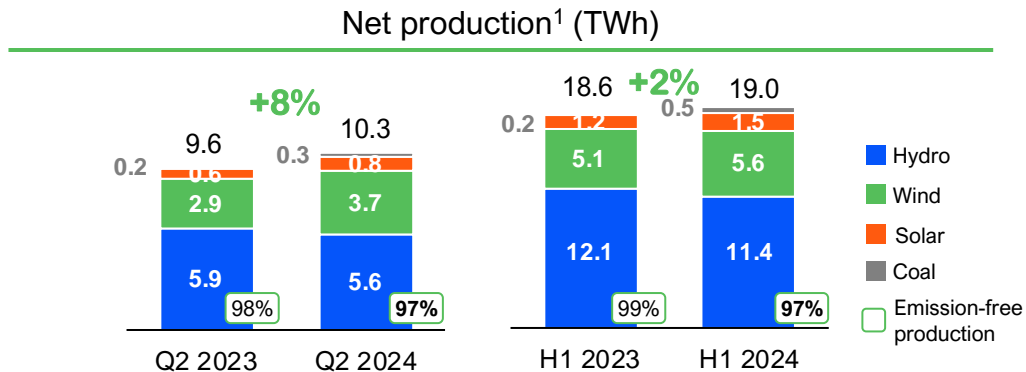
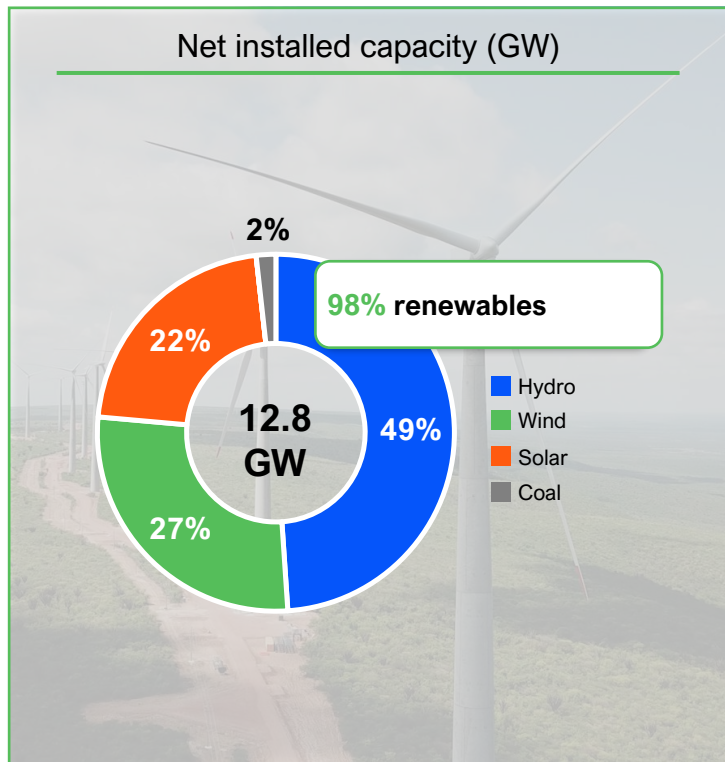


(1) Renewables business¹ includes trading business; (2) Asset development - Growth investments in generation and Grids (quality programs smart metering)



Generation operational highlights

97% emission-free production, strong growth in energy sales in Brazil



(1) Excludes 1.7 TWh in Q1 2023, related to production and sales from Costanera and Docksud (assets sold in Q1 2023); (2) Excludes intercompany sales

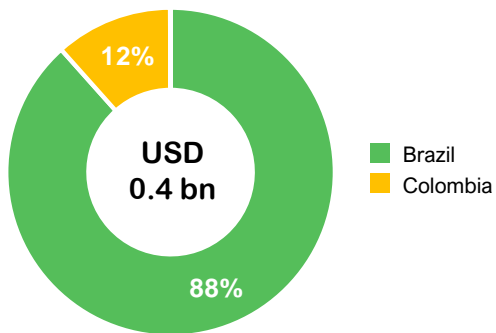


Renewables development

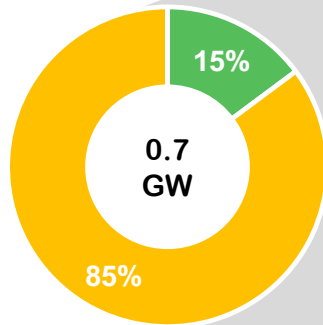
~0.7 GW added capacity in Brazil and Colombia



H1 CAPEX breakdown¹



Projects in execution



Country & tech	Project	Net capacity remaining	Expected COD
	Arinos ²	97 MW (514 MW built)	2024
	Guayepo II	34 MW (156 MW built)	2024
	Guayepo III	267 MW	2025
	Atlantico	256 MW	2026

+ 0.7 GW capacity built in H1 2024

- 364 MW – Arinos²
- 194 MW – Pedra Pintada
- 156 MW – Guayepo II

(1) Only includes asset development CAPEX for renewables; (2) Arinos' full net capacity is 611 MW, with 150 MW built in 2023

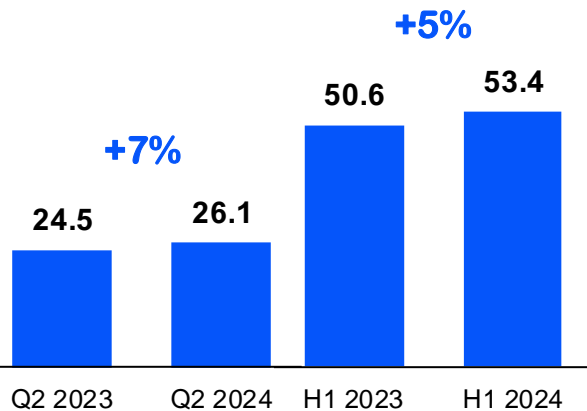


Grids operational highlights

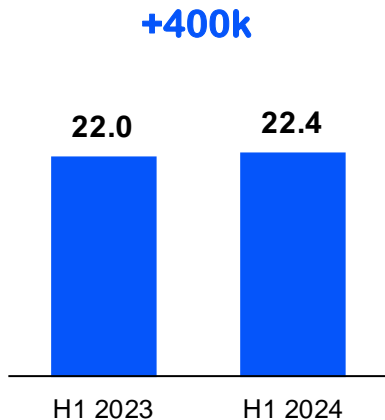
Strong growth led by Brazil; quality indicators affected by climate events



Electricity distributed (TWh)



Grid customers (mn)



Smart meters (th)	473	1,006 ~2x
Net RAB (USD bn)	11.5	11.6 +1%
Net RAB / Grid customer (USD)	525	518 -1%

Quality indicators¹

	SAIDI (hours)			SAIFI (times)	
	H1 2023	H1 2024		H1 2023	H1 2024
Edesur	18.5	16.9 ↓		6.8	8.0 ↑
São Paulo	6.1	6.9 ↑		3.2	3.5 ↑
Rio	8.8	9.9 ↑		4.1	4.4 ↑
Ceará	9.4	10.4 ↑		4.0	4.0 =
Enel Colombia	8.1	8.3 ↑		8.7	9.1 ↑

Energy losses

	H1 2023	H1 2024	
Edesur	16.5%	16.7% ↑	
São Paulo	10.5%	10.4% ↓	
Rio	19.8%	19.7% ↓	
Ceará	15.4%	14.8% ↓	
Enel Colombia	7.5%	7.5% =	



(1) SAIFI: System Average Interruption Frequency Index; SAIDI: System Average Interruption Duration Index. Last twelve months data, aligned to KPIs reported to local regulator

Q2 & H1 2024

Economic and financial performance

Rafael de la Haza

CFO





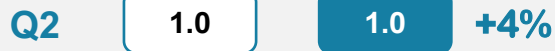
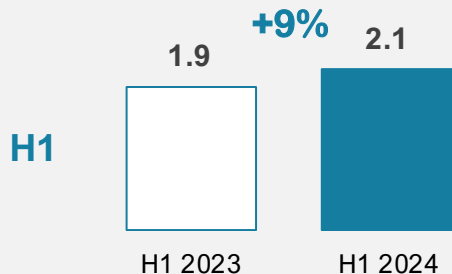
Financial highlights

EBITDA increase mainly due to Grids Colombia, Grids Argentina, and Gx Brazil



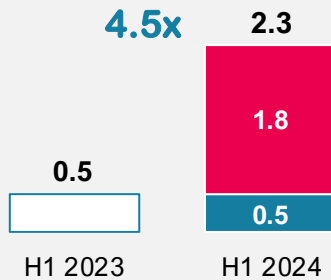
EBITDA

(USD bn)



Net income

(USD bn)

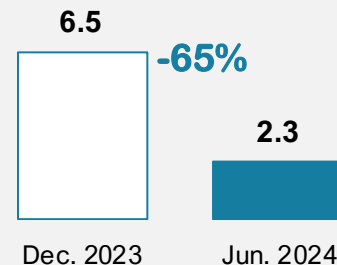


■ Sale of Peruvian assets effect



Net debt

(USD bn)



H1 2024 increase mainly due to **tariff adjustment in Argentina and Colombia**, and **growth effect in Gx Brazil**

Explained by the positive effect of the **sale of Peruvian assets (USD 1.8 bn)**, partially compensated by **revaluation of debt with CAMMESA and Fx differences**

Significant decrease due to **cash-in of the sale of Peruvian assets (USD 4.4 bn)** and **liability management in Brazil**

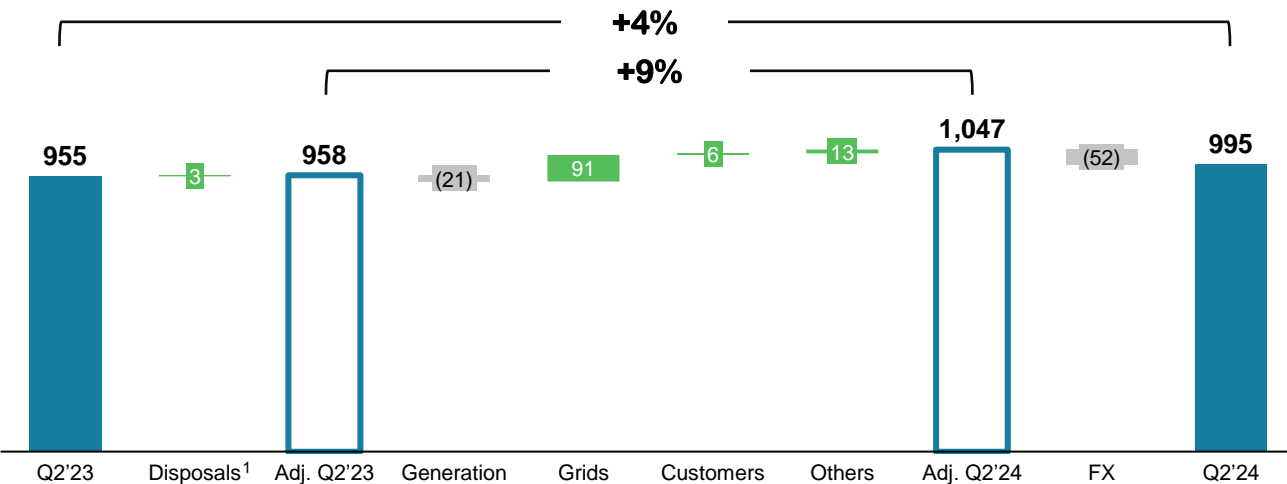


EBITDA breakdown: Q2 2024 results

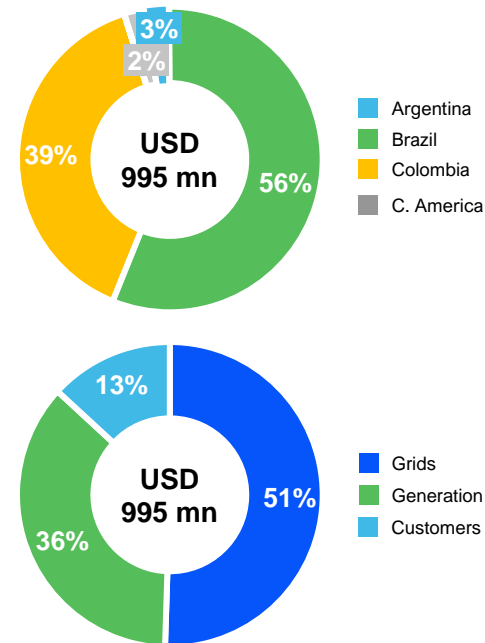
Increase explained by Grids Colombia, Grids Argentina, and Gx Brazil



EBITDA evolution by business line (USD bn)



EBITDA breakdown



(1) Disposals includes Cien (-USD 1 mn), thermal Gx Argentina (-USD 3 mn) and Cartagena (-USD 0.1 mn)



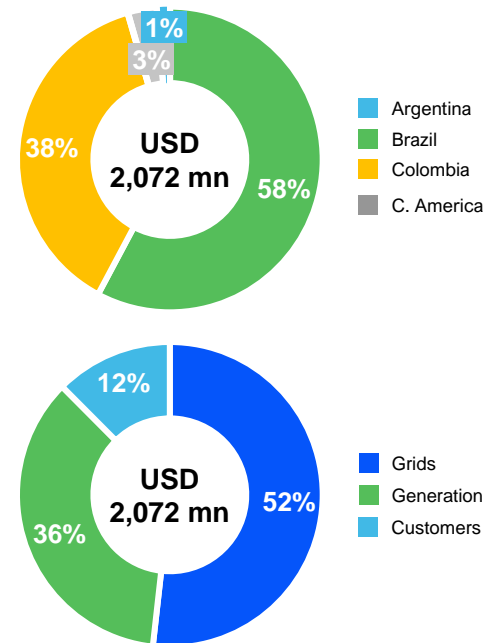
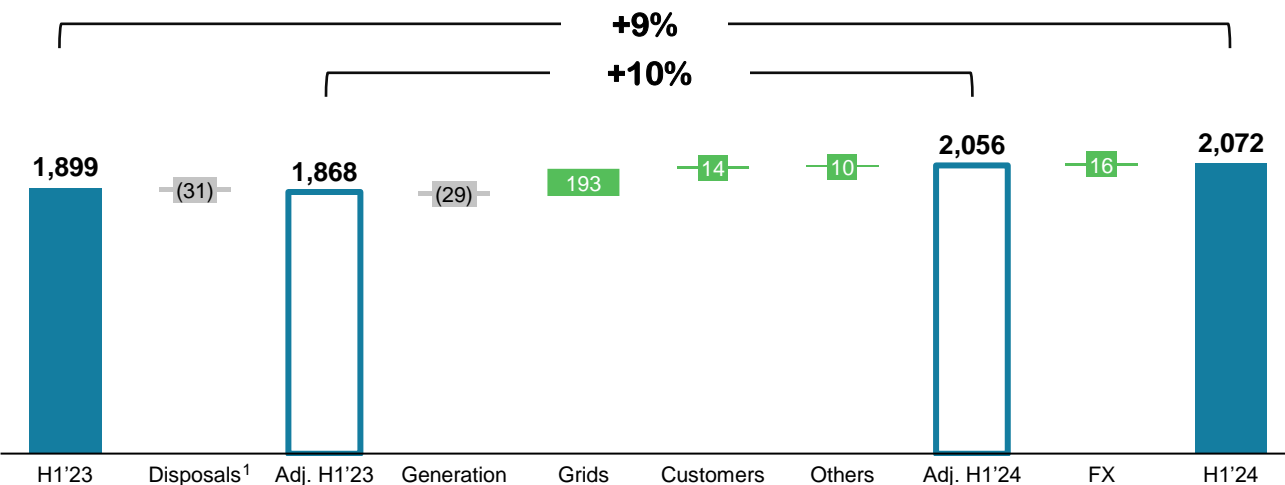
EBITDA breakdown: H1 2024 results

Increase explained by Grids Argentina, Grids Colombia, and Fx effect



EBITDA evolution by business line (USD bn)

EBITDA breakdown

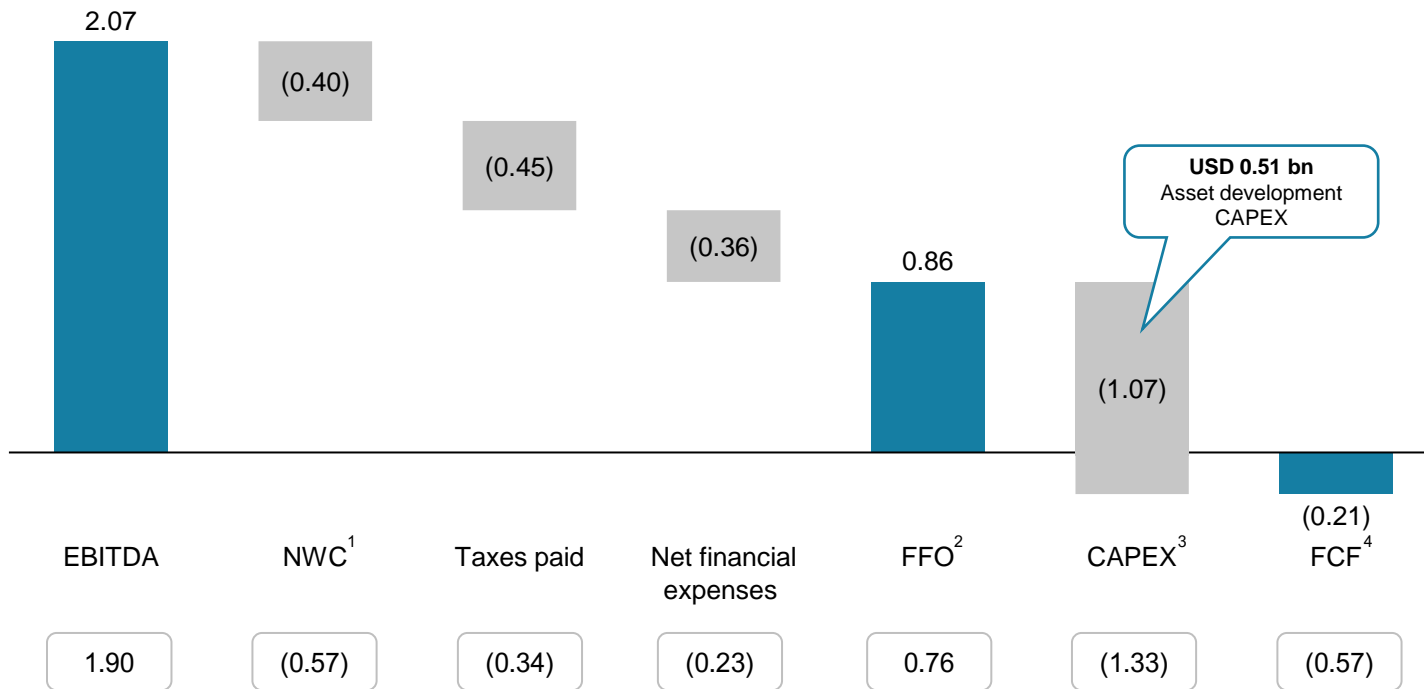


(1) Disposals includes Cien (USD 13 mn), thermal Gx Argentina (USD 18 mn) and Cartagena (USD 0.2 mn)



Cash flow (USD bn)

Strong CAPEX investment to drive future growth



(1) Net working capital; (2) Funds from operations; (3) CAPEX accrued gross of contributions and connections fees. Differences between CAPEX accrued and CAPEX paid are included in the NWC; (4) Free cash flow.

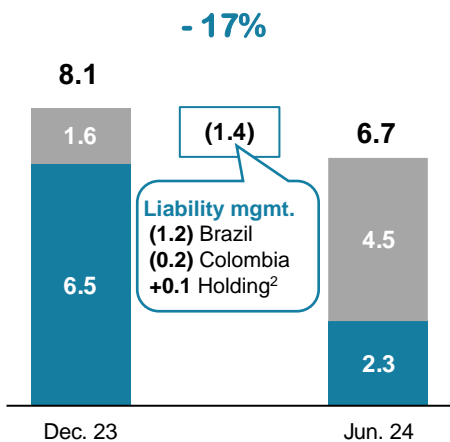


Debt (USD bn)

Liability management actions in Brazil led to a significant gross debt decrease



Gross and net debt¹

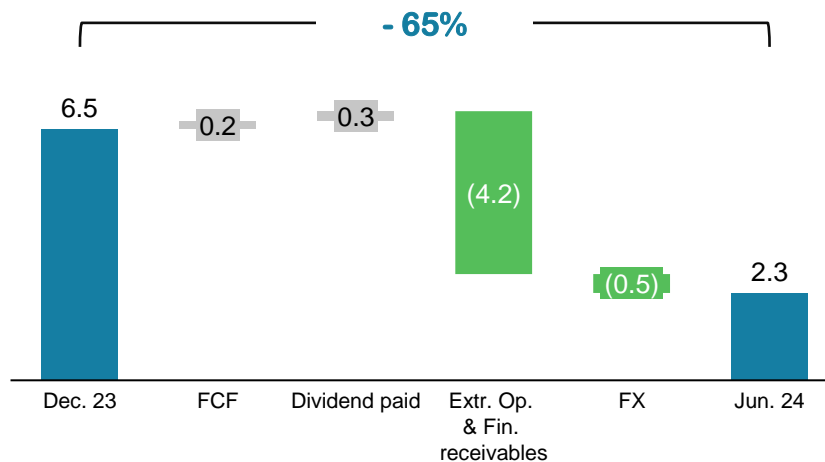


Net debt/ EBITDA³

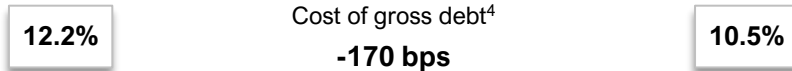


■ Net Debt ■ Cash⁴

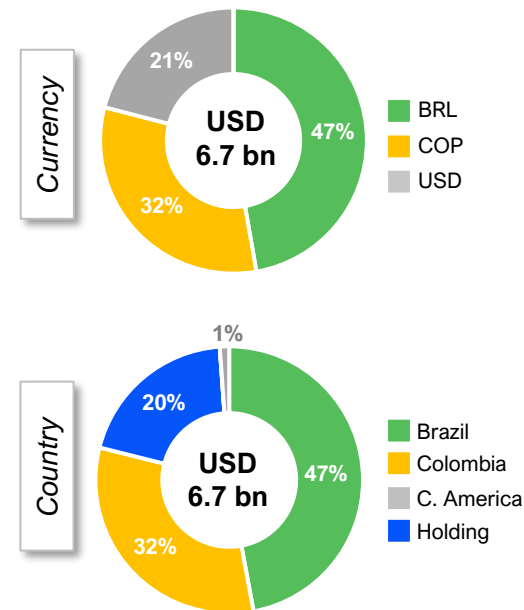
Net debt evolution



Cost of gross debt⁴



Gross debt breakdown



(1) Gross & net debt exclude accrued interests and adjustments after derivatives; (2) Related to a bridge loan between Enel Américas and Enel Brasil, paid as of July 2024; (3) Net debt does not include pension fund liability in Dx Sao Paulo. Including Sao Paulo pension fund: 0.8x; (4) Cash and cash equiv. + 90-day cash investments.

Closing remarks



1 Assets disposal of Peruvian assets completed, using capital to reduce expensive debt

2 Reinforcing our commitment in Brazil, with strong investment plan in Grids focused on quality and resilience

3 Strong 7% growth in energy distributed, along with 0.7 GW net installed capacity added during H1 2024

4 Solid economics results, improved financial position to execute our investment plan

Record net income leads to improved shareholder remuneration

Expected EPS¹ of 0.027 USD and DPS² of 0.008 USD (3.5x vs last year)

Q2 & H1 2024

Annexes



Current scenario

Local currencies, inflation, electricity distributed and interest rates



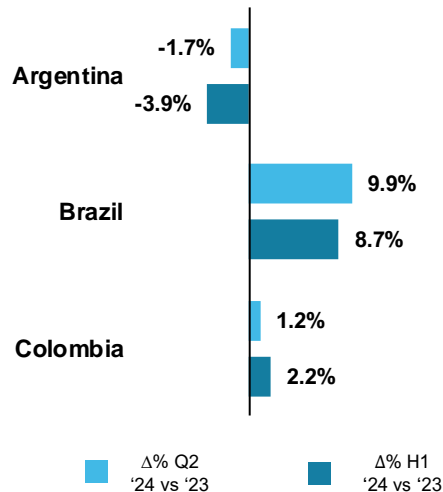
Macroeconomic variables¹

Local currencies vs USD

Inflation³

	$\Delta\%$ Q2 ² '24 vs '23	$\Delta\%$ H1 ² '24 vs '23	June 2023	June 2024
Argentina	-274%	-274%	115.6%	271.5%
Brazil	-5%	0%	3.2%	4.2%
Colombia	11%	15%	12.1%	7.2%
Costa Rica	5%	7%	-1.0%	0.0%
Guatemala	1%	0%	4.9%	3.6%
Panama	-	-	-0.6%	0.9%

Electricity distributed



Interest rates

	June 2023	June 2024
Selic	13.75%	10.50%
IBR	13.25%	11.75%

(1) Source: Central Bank of each country; (2) Average Fx of the period, except for Argentina, which uses end-of-period FX. Panama is a dollarized economy, (3) Last 12 months

Regulation Update Q2 2024



- **Resolution ENRE 573/2024** – On February 2024, the regulator published the new tariff charts to be applied, which incorporates an average increase of 323% for the VAD.
- **Resolution SE 33/2024** – The Chocón concession was extended for an additional partial term. This extension started on May 20, 2024, and ends on August 11, 2024.



- **Concession renewal decree:** On June 20, the decree with guidelines for the renewal of distribution concessions was published, highlighting the criteria for contract extension, quality standards, customer satisfaction indicators, efficiency goals, limits on dividend payments, treatment for high-complexity areas, incentives for digitalization, among others. The concession contract draft is expected to be published in October 2024.
- **Tariff adjustment of Enel Rio:** On March 19, 2024, ANEEL approved the tariff adjustment, to be applied as of March 20, 2024, representing an increase of +3.45% on average (+3.00% for low voltage and +4.97% for high voltage).
- **Tariff adjustment of Enel Ceará:** On April 16, 2024, ANEEL approved the tariff adjustment, to be applied as of April 22, 2024, representing a reduction of -2.81% on average (-3.03% for low voltage and -2.10% for high voltage).
- **Tariff adjustment of Enel São Paulo:** On July 2, 2024, ANEEL approved the tariff adjustment, to be applied as of July 4, 2024, representing a reduction of -2.43% on average (-2.11 for low voltage and -3.52% of high voltage).



- **Res. MME 40225/2024:** Establishes measures for the reduction of tariffs for regulated users of the electric energy service, applicable to distribution and commercialization companies that have applied for the tariff option mechanism and have accessed credits with FINDETER, Fondo Nacional de Desarrollo (FND) or another entity considered within the financial mechanisms determined by the government.



- No relevant updates

Operating exhibits

Net installed capacity & Total net production: Breakdown by source and geography



Net installed capacity (MW)					
MW	Hydro	Wind	Solar	Coal	Total
Argentina	1,328	0	0	0	1,328
Brazil	1,272	3,506	1,748	0	6,526
Colombia	3,097	0	872	226	4,195
Central America	543	0	162	0	705
Total	6,240	3,506	2,782	226	12,754

Total net production (GWh)					
GWh	Hydro	Wind	Solar	Coal	Total
Argentina	1,516	0	0	0	1,516
Brazil	2,452	5,631	833	0	8,916
Colombia	6,489	0	504	545	7,538
Central America	959	0	118	0	1,077
Total	11,416	5,631	1,455	545	19,047

Operating exhibits

Distribution companies



Distributor	Clients	Energy sold LTM (GWh)	SAIDI (hours)	SAIFI (times)	Energy losses (%)	City, Country	Concession area (km ²)	Next tariff review
Edesur	2,688,911	17,697	16.9	8.0	16.7%	Buenos Aires, Argentina	3,309	2024
Enel Dx Rio	3,090,288	14,588	9.9	4.4	19.7%	Niteroi, Brazil	32,615	2028
Enel Dx Ceará	4,209,973	14,021	10.4	4.0	14.8%	Fortaleza, Brazil	148,921	2027
Enel Dx São Paulo	8,479,116	44,442	6.9	3.5	10.4%	Sao Paulo, Brazil	4,526	2027
Enel Colombia-Dx	3,909,304	15,421	8.3	9.1	7.5%	Bogota, Colombia	26,093	2025
Total	22,377,592	106,169	-	-	-	-	-	-

Financial exhibits

Reported results



	Q2 2024	Q2 2023	ΔYoY	H1 2024	H1 2023	ΔYoY
Revenues	3,376	3,230	+4%	6,749	6,370	+6%
Gross Margin	1,403	1,337	+5%	2,860	2,667	+7%
OPEX	(408)	(382)	+7%	(788)	(768)	+3%
Reported EBITDA	995	955	+4%	2,072	1,899	+9%
D&A ¹	(354)	(328)	+8%	(701)	(615)	+14%
EBIT	641	627	+2%	1,371	1,285	+7%
Net financial results	(356)	(109)	>100%	(537)	(294)	+83%
Non operating results	1	(189)	<-100%	1	(171)	<-100%
EBT	287	329	-13%	836	820	+2%
Income taxes	(167)	(207)	-19%	(358)	(361)	-1%
Discontinued operations	1,872	124	>100%	2,002	198	>100%
Minorities	(62)	(78)	-21%	(191)	(181)	+6%
Group Net Income	1,931	169	>100%	2,290	476	>100%

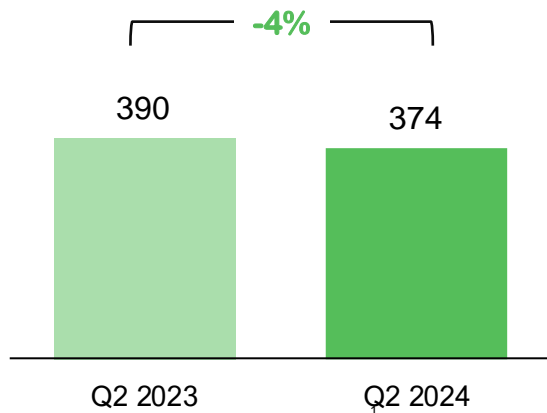
(1) Depreciations, amortizations and impairments

Generation business results

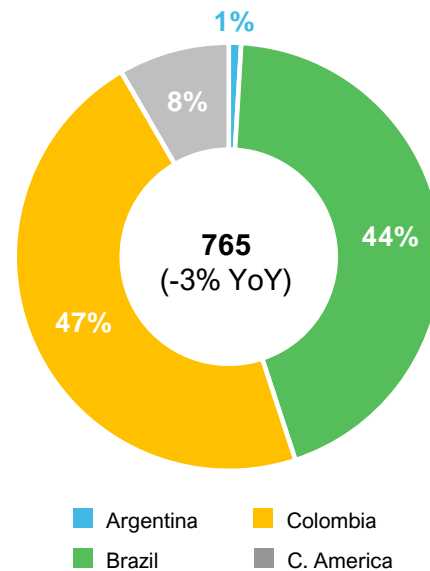
Quarter & YTD results



Q2 EBITDA evolution (USD mn)



H1 EBITDA by country (USD mn)

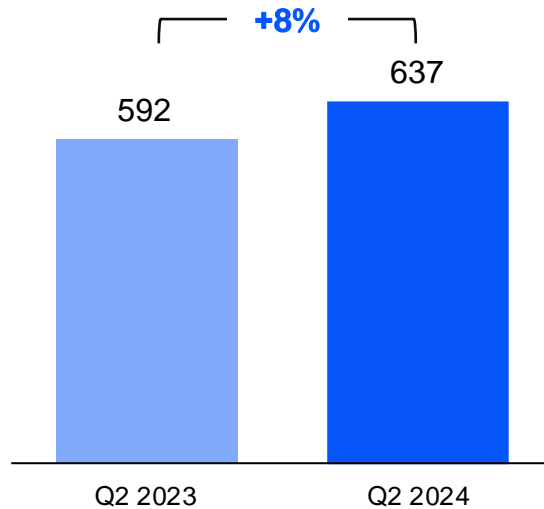


Grids business results

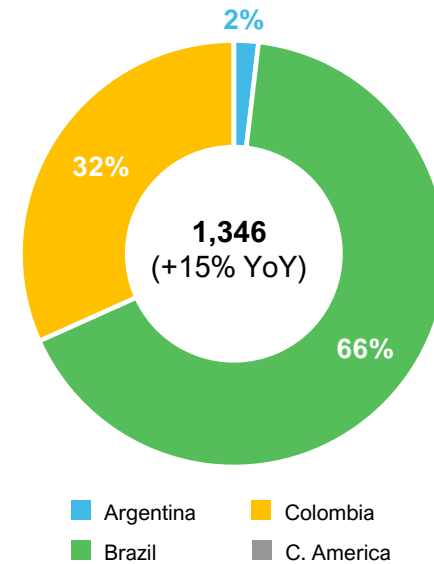
Quarter & YTD results



Q2 EBITDA evolution (USD mn)



H1 EBITDA by country (USD mn)



Argentina (USD mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%
Revenues	3	13	>100%	271	347	28%	275	360	31%
Procurements and Services	-1	-1	>100%	-204	-228	12%	-204	-227	11%
OPEX	9	-3	<-100%	-70	-102	45%	-65	-106	62%
EBITDA	11	9	-21%	-3	17	<-100%	5	27	>100%
Net Income	-203	-4	-98%	43	-64	<-100%	-134	-75	-45%
Gross Capex	-2	0	<-100%	44	35	-21%	43	35	-19%
Net Production (GWh)	404	705	74%	-	-	-	404	705	74%
Energy Sales (GWh)	405	706	74%	4,289	4,215	-2%	-	-	-
Av. Spot Price (\$US/MWh)	N.A.	N.A.	-	-	-	-	N.A.	N.A.	-
Energy losses (%)	-	-	-	16.5%	16.7%	-	-	-	-
Customers (Th)	-	-	-	2,622	2,689	3%	2,622	2,689	3%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Argentina (USD mn)

YTD results




	Generation ¹			Grids ¹			Total ²		
	H1 2023	H1 2024	%	H1 2023	H1 2024	%	H1 2023	H1 2024	%
Revenues	45	23	-49%	501	583	16%	546	606	11%
Procurements and Services	-3	-2	-14%	-414	-391	-5%	-417	-394	-6%
OPEX	-14	-14	-3%	-140	-166	18%	-159	-181	14%
EBITDA	29	7	-75%	-54	25	<-100%	-31	32	<-100%
Net Income	-321	-50	-84%	112	31	-73%	-151	-39	-74%
Gross Capex	7	0	-99%	77	69	-11%	84	69	-18%
Net Production (GWh)	2,665	1,516	-43%	-	-	-	2,665	1,516	-43%
Energy Sales (GWh)	958	1,517	58%	9,198	8,835	-4%	-	-	-
Av. Spot Price (\$US/MWh)	N.A.	N.A.	-	-	-	-	N.A.	N.A.	-
Energy losses (%)	-	-	-	16.5%	16.7%	-	-	-	-
Customers (Th)	-	-	-	2,622	2,689	3%	2,622	2,689	3%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Brazil (USD mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%
									
Revenues	272	288	6%	1,751	1,653	-6%	2,029	1,944	-4%
Procurements and Services	-88	-77	-13%	-1,137	-1,092	-4%	-1,226	-1,166	-5%
OPEX	-26	-35	33%	-186	-161	-13%	-237	-215	-10%
EBITDA	157	176	12%	428	401	-6%	565	564	0%
Net Income	107	79	-26%	79	36	-55%	171	91	-47%
Gross Capex	272	132	-52%	244	235	-4%	516	361	-30%
Net Production (GWh)	4,436	5,147	16%	-	-	-	4,436	5,147	16%
Energy Sales (GWh)	8,802	12,801	45%	16,438	18,071	10%	-	-	-
Av. Spot Price (\$US/MWh) ³	13	13	-7%	-	-	-	13	13	-7%
Energy losses (%)	-	-	-	13.2%	13.1%	-	-	-	-
Customers (Th)	-	-	-	15,526	15,779	2%	15,526	15,779	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments;

(3) Southeast/Central-west region

Brazil (USD mn)

YTD results



	Generation ¹			Grids ¹			Total ²		
	H1 2023	H1 2024	%	H1 2023	H1 2024	%	H1 2023	H1 2024	%
Revenues	542	573	6%	3,541	3,443	-3%	4,097	4,023	-2%
Procurements and Services	-181	-172	-5%	-2,268	-2,212	-2%	-2,452	-2,379	-3%
OPEX	-56	-65	17%	-351	-337	-4%	-457	-444	-3%
EBITDA	305	337	10%	921	895	-3%	1,188	1,200	1%
Net Income	261	152	-42%	197	115	-42%	420	241	-43%
Gross Capex	452	340	-25%	489	451	-8%	940	792	-16%
Net Production (GWh)	8,274	8,916	8%	-	-	-	8,274	8,916	8%
Energy Sales (GWh)	17,255	24,978	45%	33,934	36,891	9%	-	-	-
Av. Spot Price (\$US/MWh) ³	13	12	-9%	-	-	-	13	12	-9%
Energy losses (%)	-	-	-	13.2%	13.1%	-	-	-	-
Customers (Th)	-	-	-	15,526	15,779	2%	15,526	15,779	2%


(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments;

(3) Southeast/Central-west region

Colombia (USD mn)

Quarter results



	Generation ¹			Grids ¹			Total ²		
	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%
									
Revenues	410	465	13%	483	579	20%	846	988	17%
Procurements and Services	-176	-261	48%	-287	-317	11%	-411	-521	27%
OPEX	-23	-32	40%	-30	-43	40%	-54	-75	39%
EBITDA	211	172	-19%	166	220	32%	381	392	3%
Net Income	99	90	-9%	74	93	26%	181	183	1%
Gross Capex	123	33	-73%	62	81	32%	185	115	-38%
Net Production (GWh)	4,290	4,045	-6%	-	-	-	4,290	4,045	-6%
Energy Sales (GWh)	5,526	5,526	0%	3,767	3,810	1%	-	-	-
Av. Spot Price (\$US/MWh)	90	112	24%	-	-	-	90	112	24%
Energy losses (%)	-	-	-	7.5%	7.5%	-	-	-	-
Customers (Th)	-	-	-	3,831	3,909	2%	3,831	3,909	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Colombia (USD mn)

YTD results



	Generation ¹			Grids ¹			Total ²		
	H1 2023	H1 2024	%	H1 2023	H1 2024	%	H1 2023	H1 2024	%
Revenues	768	902	17%	908	1,162	28%	1,584	1,956	24%
Procurements and Services	-321	-486	52%	-545	-657	21%	-770	-1,034	34%
OPEX	-42	-59	41%	-59	-79	32%	-107	-138	29%
EBITDA	406	357	-12%	304	427	41%	707	785	11%
Net Income	205	180	-12%	132	176	34%	338	356	5%
Gross Capex	167	56	-66%	124	147	19%	291	204	-30%
Net Production (GWh)	8,368	7,538	-10%	-	-	-	8,368	7,538	-10%
Energy Sales (GWh)	10,693	10,355	-3%	7,478	7,642	2%	-	-	-
Av. Spot Price (\$US/MWh)	87	131	50%	-	-	-	87	131	50%
Energy losses (%)	-	-	-	7.5%	7.5%	-	-	-	-
Customers (Th)	-	-	-	3,831	3,909	2%	3,831	3,909	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Central America (USD mn)

Quarter & YTD results



	Central America					
	Q2 2023	Q2 2024	%	H1 2023	H1 2024	%
Revenues	80	83	3%	143	163	14%
Procurements and Services	-51	-58	13%	-64	-83	29%
OPEX	-18	-8	-56%	-28	-17	-41%
EBITDA	11	17	56%	51	64	26%
Net Income	-69	0	-99%	-54	18	<-100%
Gross Capex	11	2	-84%	18	3	-82%
Net Production (GWh)	447	428	-4%	997	1,077	8%
Energy Sales (GWh)	771	762	-1%	1,387	1,568	13%
Av. Spot Price (\$US/MWh)	-	-	-	-	-	-
Energy losses (%)	-	-	-	-	-	-
Customers (Th)	-	-	-	-	-	-

Peru (USD mn) – Sold assets

Quarter & YTD results



	Generation ¹			Grids ¹			Total ²		
	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%
Revenues	207	81	-61%	285	184	-35%	492	265	-46%
Procurements and Services	-78	-29	-62%	-193	-127	-34%	-271	-156	-42%
OPEX	-25	-9	-64%	-21	-13	-40%	-46	-22	-53%
EBITDA	104	42	-59%	70	45	-37%	175	87	-50%
Net Income	82	49	-41%	42	-5	<-100%	126	2,041	>100%
Gross Capex	17	5	-70%	31	39	27%	49	44	-9%
	H1 2023	H1 2024	%	H1 2023	H1 2024	%	H1 2023	H1 2024	%
Revenues	399	295	-26%	573	468	-18%	972	763	-21%
Procurements and Services	-139	-96	-31%	-380	-313	-18%	-519	-409	-21%
OPEX	-49	-34	-31%	-40	-33	-18%	-89	-66	-25%
EBITDA	211	165	-22%	153	122	-20%	364	288	-21%
Net Income	114	129	13%	82	43	-47%	199	2,171	>100%
Gross Capex	32	22	-31%	59	80	35%	92	102	11%

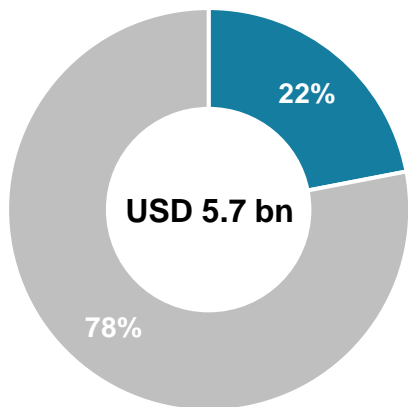
(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Consolidated financial position

Liquidity, debt maturities and credit profile

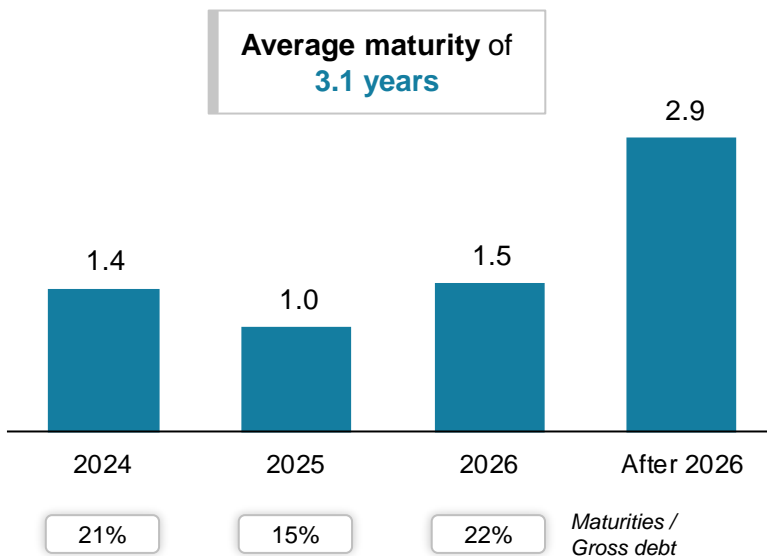


Liquidity position



- Available committed credit lines
- Cash and cash equivalents

Debt maturities (USD bn)



Credit profile

MOODY'S

Baa2/Stable
(June 2024)

S&P Global
Ratings

BBB-/Stable
(February 2024)

FitchRatings

BBB+/Stable
(March 2024)

Feller.Rate

AA/Stable
(June 2024)

ESG raters and rankings

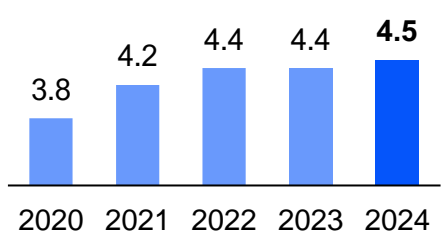


MSCI 



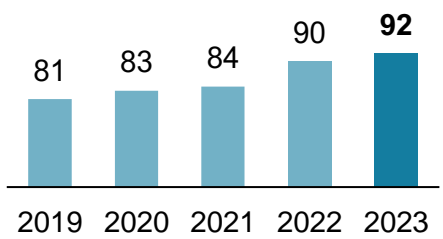
Scale from CCC to AAA

FTSE Russell



Scale from 0 to 5

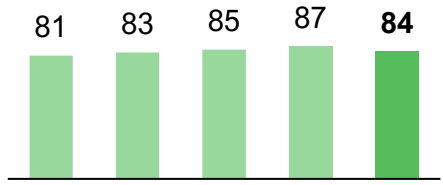
REFINITIV 



Scale from 0 to 100

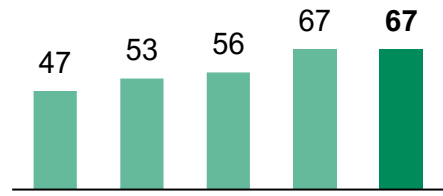
S&P Dow Jones Indices

A Division of **S&P Global**



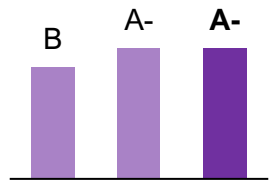
Scale from 0 to 100

MOODY'S | ESG Solutions



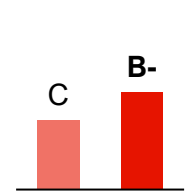
Scale from 0 to 100

CDP
DISCLOSURE INSIGHT ACTION



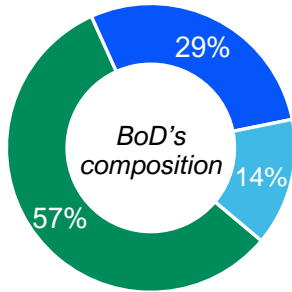
Scale from D- to A

ISS ESG 

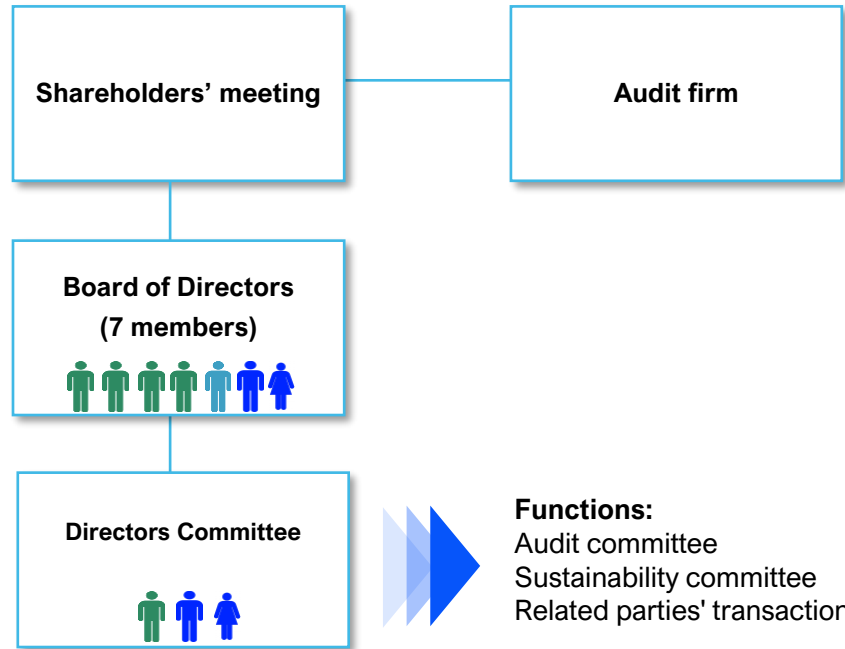


Scale from D- to A+

Corporate governance structure



- Executive
- Independent
- Non-executive elected by Enel SpA



Board composition

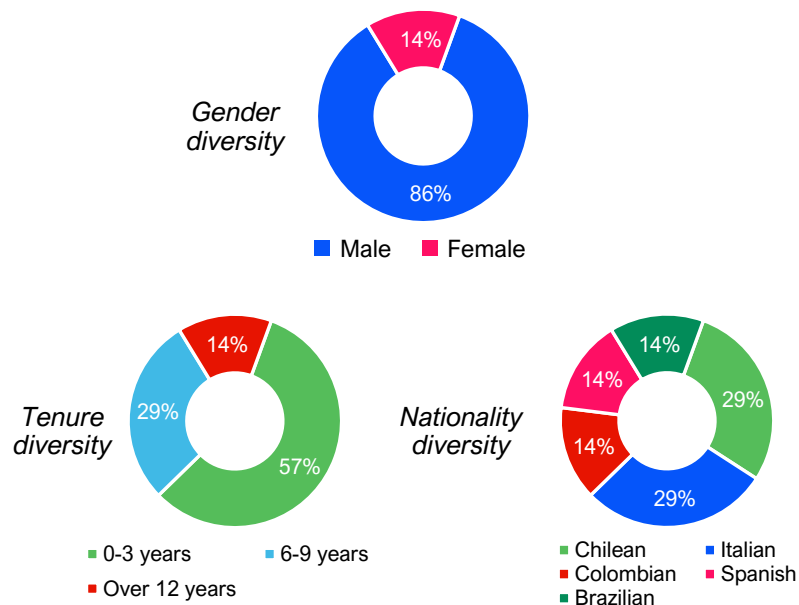


Board of Directors

Borja Acha Besga	Chair
José Antonio Vargas	Director Directors' Committee
Alberto De Paoli	Director
Luca Lo Voi	Director
Britaldo Soares	Director
Iris Boeninger	Directors' Committee Director
Hernán Somerville Senn	Directors' Committee (C) Director

■ Executive
 ■ Non-executive elected by Enel SpA
 ■ Independent

Board of Directors' diversity



Enel Américas - Policies, principles and codes



Ethics, Integrity, Human Rights, and Diversity

- [Ethical code](#)
- [Zero Tolerance Plan for Corruption](#)
- [Global Compliance Program on Corporate Criminal Liability](#)
- [Criminal Risk Prevention Model](#)
- [Compliance Program for Free Competition Regulations](#)
- [Human Rights Policy](#)
- [Diversity Policy](#)
- [Privacy and data protection policy](#)

Corporate Governance:

- [Corporate Governance practices](#)
- [Action protocol in dealing with public officials and public authorities](#)
- [Protocol of acceptance and offering of gifts, presents, and favors](#)
- [Induction procedure for new Directors](#)
- [Procedure for permanent training and continuous improvement of the Board of Directors](#)
- [Information procedure for shareholders about the background of candidates for Director](#)
- [Habituality policy](#)
- [Tax transparency and reporting](#)
- [Engagement policy – Investor Relations](#)
- [Bylaws](#)
- [Manual for the Management of Information of Interest to the Market](#)

Sustainability:

- [Sustainability and Community Relations Policy](#)
- [Environmental policy](#)
- [Biodiversity policy](#)

Q2 & H1 2024 Consolidated results

Disclaimer



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Q2 & H1 2024 Consolidated results

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Thank you.

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